

## OIL AND GAS CONSERVATION COMMISSION

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00264973

## OF THE STATE OF COLORADO

in triplicate for Patented and Federal lands.  
in quadruplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.  
COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

8. FARM OR LEASE NAME

2. NAME OF OPERATOR  
INTER-AMERICAN PETROLEUM CORPORATION

9. WELL NO.

3. ADDRESS OF OPERATOR  
609 East Speer Boulevard, Denver, Colorado 80203

44-13

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 660' from south line and 660' from east line

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

13-9N-56W-6th P.M.

At top prod. interval reported below

At total depth Within 5°

14. PERMIT NO. 71-437 DATE ISSUED 6-16-71

12. COUNTY Weld 13. STATE Colorado

15. DATE SPUDDED 7-24-71 16. DATE T.D. REACHED 8-1-71 17. DATE COMPL. (Ready to prod.) 8-1-71 (Plug &amp; Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4382' Gr 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD 5725' 21. PLUG, BACK T.D., MD &amp; TVD Plugged &amp; Abandoned 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction and Density Log 27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis) DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	101'	12-1/4"	75 sax	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Paul D. Hoffman TITLE President DATE 8-25-71

See Spaces for Additional Data on Reverse Side

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Ss.	5551'	5571'	Ss. wh, f to med grn, poor to fair porosity, v/weak oil stn, appears water wet
"J" Ss.	5646'	5707'	Ss. wh, f grn, c f, no vis stn, poor to fair porosity

**38. GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4728'	
Fort Hayes	5022'	
Greenhorn	5261'	
"D" Ss.	5551'	
"J" Ss.	5646'	

WEST COMMISSION OF RECONSTRUCTION, RESEARCH AND TOC

OF THE STATE OF COLORADO  
GEOLOGICAL SURVEY  
GEOLOGICAL COMMISSION