



**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

AUG 14 1969

COLO. OIL & GAS CONS. COMM.

9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR T. J. Glennon COLO. OIL & GAS CONS. COMM.

3. ADDRESS OF OPERATOR 410 Johnson Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface Center NE SE Sec. 13, T 9 N, R 56 W
At top prod. interval reported below same as surface location
At total depth

14. PERMIT NO. 69 09 111 DATE ISSUED 3/17/69

5. LEASE DESIGNATION AND SERIAL NO. (fee)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME none

7. UNIT AGREEMENT NAME none

8. FARM OR LEASE NAME Albert E. Miller et al

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T9N, R56W 6th PM

12. COUNTY OR PARISH Weld 13. STATE Colorado

15. DATE SPUDDED 3/31/69 16. DATE T.D. REACHED 4/5/69 17. DATE COMPL. (Ready to prod.) 4/5/69 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4403 GR 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 5760' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY - 23. INTERVALS DRILLED BY → ROTARY TOOLS - CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) none 25. WAS DIRECTIONAL SURVEY MADE -

26. TYPE ELECTRIC AND OTHER LOGS RUN IES 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	87 KB	13"	95 sacks	0

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. D. Gasch, agent TITLE Executive Vice President DATE 8/13/69

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No cores
			No tests

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4786'	Same
Carlile	5100'	"
Greenhorn	5280'	"
"X" Bentonite	5466'	"
"D" Sandstone	5569'	"
"J" Sandstone	5670'	"
Total Depth	5756'	"