

		29	

Locate
Well
CorrectlyFile in triplicate on _____ and Patented lands and in
quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

(1) P. L. Keller

4629 E. Cedar Avenue, Denver, Colorado

(2) Utah Southern Oil Company

Field Stoneham Company Utah Southern Drilling Company
County Weld Address Utah Oil Bldg., Salt Lake City, Utah
Lease Mortonson
Well No. 1 Sec. 29 Twp. 9N Rge. 56W Meridian 6th P. State or Pat. Pat.
Location 1980 (N) Ft. 1500 of South Line and 1980 (E) Ft. 1500 of West line of Sec Elevation 4513
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

R. B. Kelly, Jr.

Title Manager - Calvert Drilling, Inc.Date August 1, 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling June 3, 19 55 Finished drilling July 12, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4	32.75	CF&I	223	140	24	
5-1/2	17.0	CF&I	5884	250	48	1000

COMPLETION DATA

Total Depth 5885 ft. Cable Tools from _____ to _____ Rotary Tools from Surface to total depth
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began _____ 19 ____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date June 16 19 55Straight Hole Survey Yes Type Totco

Date _____ 19 ____

Other Types of Hole Survey Yes Type Gamma RayTime Drilling Record Yes

(Note—Any additional data can be shown on reverse side.)

Core Analysis Yes Depth "D" Sand to _____"J" Sand to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AJJ	
				DVR	
				FJK	
Niobrara	4961			OPS	
"D" Sand	5755			HMM	
"J" Sand	5835			AH	
				JJD	

(Continue on reverse side)