

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



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SEP 25 1969

COLO. OIL & GAS CON. COMM.

5. LEASE DESIGNATION AND SERIAL NO.  
CONNS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Budin "A"

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 27, T9N, R55W

12. COUNTY OR PARISH  
Logan

13. STATE  
Colorado

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40

20. ROTARY OR CABLE TOOLS  
Rotary

22. APPROX. DATE WORK WILL START  
Sept. 26, 1969

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
Okmar Oil Company

3. ADDRESS OF OPERATOR  
266-0626  
1510 High Street, Denver, Colorado 80218

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface  
 C SE SE Section 27, T9N, R55W  
 At proposed prod. zone  
 same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
22 miles northwest of Sterling, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)  
660

16. NO. OF ACRES IN LEASE \*  
160

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
None

19. PROPOSED DEPTH  
5550'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
Not yet determined

22. APPROX. DATE WORK WILL START  
Sept. 26, 1969

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8		+ 150'	150 sx
7 7/8	5 1/2	14 & 15.5	TD	150 sx

\* DESCRIBE LEASE  
SE/4 of Section 27

1. Drill surface to TD with rotary tools.
2. Test all shows of oil and/or gas.
3. Run 5 1/2" production casing if productive.
4. Plug and abandon in accordance with state regulations in case of a dry hole.

*Waived*

DVR	
FJP	<input checked="" type="checkbox"/>
NHM	
JAM	<input checked="" type="checkbox"/>
JJD	Plotted 9/22/69

CK # 3757  
*OK received 9/29/69*  
*Veibel approval 9/26/69*  
*by DVR*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *J. Roy White* TITLE Petroleum Engineer DATE September 23, 1969

(This space for Federal or State office use)

PERMIT NO. 69 602 APPROVAL DATE \_\_\_\_\_

APPROVED BY *W. Rogers* TITLE DIRECTOR DATE SEP 29 1969  
 O & G CONNS. COMM.

69-602  
05 075 8173

See Instructions On Reverse Side