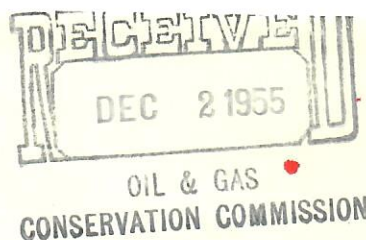




**COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS**



(Indicate nature of data by checking below)

R 56 W

Notice of intention to drill (attach plat) _____
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report XXX

Locate Well Correctly

o			
		19	

T
9
N

Notice to do work ☐
 Report of work done XXX

Land: Fee and Patented ☐
 State

Lease No. _____

Colorado
State

Weld
County

Wildcat
Field

Plains Exploration Co.

#1 H.E. McKenzie-Andrew H. Rose

C NW NW 19

9N

56W

6th P. M.

(Well No.)

(Lease)

(1/4 Sec.)

(Sec.)

(Twp.)

(Range)

(Meridian)

The Well is located 660 Ft. XXXX of North Section Line and 650 Ft. (E) of West Section Line.
 (S) XXXX

The elevation above sea level is 4528 Ground
4536 K. B. Ft.

Details of Plan of Work: (State names of and expected depths to objective sands.
 Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing
 points, and all other important proposed work.)

COMPLETION DATA

During the afternoon of November 26, 1955 with the casing dry to 5975', the casing was perforated with one 1/2 inch Dgival (M-3) bullet at 5913' from the McCullough radiation log which checks two feet deeper than the Schlumberger log and the original casing measurements. There was an oil blow back on the gun, with gas to the surface in eight minutes. The fluid raised 1800 feet in one hour, consisting of water with a rainbow of oil. This test indicated the show present in the samples could not be produced, probably due to vertical fracturing indicated during the drilling by lost circulation at 5917'.

A Baker 2-B bridge plug was set at 5909 and the hole filled with water to within 1200 feet of the surface. The casing was then perforated from 5894 to 5898 with six shots per foot. (Total 24 1/2 inch Dgival (M-3) bullets) The well remained static, releasing no gas or drawing a vacuum which would indicate a gain or loss of fluid. Two-inch tubing was then run to 5880' with a Baker Packer set at 5844' and perforated sub was set from 5847' to 5850'. The disc was broken but the well failed to start flowing until after three runs with the swab. The well flowed for six hours to clean itself at which time it gauged at 1,250,000 cubic feet per day; a later gauge was 1,500,000 cubic feet per day with a trace of water and distillate. The well was then shut-in with the pressure building to 11430 pounds per square inch in 23 minutes.

Approved: DEC 2 1955

Date November 7, 1955

Company Plains Exploration Company

525 UNIVERSITY BUILDING

Address Denver 2, Colorado

By Russell H. Volk
(Russell H. Volk)

Title President

Submit reports of proposed work, for approval, on this form in Duplicate for patented
 lands and in Triplicate for school and state lands.