



COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS

DEC 2 1955
OIL & GAS
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

R 56 W

Locate Well Correctly

- Notice of intention to drill (attach plat) _____
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report XXX

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Notice to do work
Report of work done

Land: Fee and Patented
State

Lease No. _____

Colorado State Weld County Wildcat Field
Plains Exploration Co.
#1 H.E. McKenzie-Andrew H. Rose C NW NW 19 9N 56W 6th P. M.
 (Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located 660 Ft. XXXX of Section Line and 650 Ft. (E) of West Section Line. XXXX

The elevation above sea level is 4528 Ground 4536 K. B. Ft.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

COMPLETION DATA

During the afternoon of November 26, 1955 with the casing dry to 5975', the casing was perforated with one 1/2 inch Dgival (M-3) bullet at 5913' from the McCullough radiation log which checks two feet deeper than the Schlumberger log and the original casing measurements. There was an oil blow back on the gun, with gas to the surface in eight minutes. The fluid raised 1800 feet in one hour, consisting of water with a rainbow of oil. This test indicated the show present in the samples could not be produced, probably due to vertical fracturing indicated during the drilling by lost circulation at 5917'.

A Baker 2-B bridge plug was set at 5909 and the hole filled with water to within 1200 feet of the surface. The casing was then perforated from 5894 to 5898 with six shots per foot. (Total 24 1/2 inch Dgival (M-3) bullets) The well remained static, releasing no gas or drawing a vacuum which would indicate a gain or loss of fluid. Two-inch tubing was then run to 5880' with a Baker Packer set at 5844' and perforated sub was set from 5847' to 5850'. The disc was broken but the well failed to start flowing until after three runs with the swab. The well flowed for six hours to clean itself at which time it gauged at 1,250,000 cubic feet per day; a later gauge was 1,500,000 cubic feet per day with a trace of water and distillate. The well was then shut-in with the pressure building to 1430 pounds per square inch in 23 minutes.

Approved: DEC 2 1955

Date November 7, 1955

A. J. Persin
Director

Company Plains Exploration Company
525 UNIVERSITY BUILDING
Address Denver 2, Colorado

By Russell H. Volk
(Russell H. Volk)
Title President

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.