

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/27/2024

Submitted Date:

03/27/2024

Document Number:

699108454

FIELD INSPECTION FORM

Loc ID: 428521 Inspector Name: Burns, Adam On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 8960
Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
Address: 555 17TH STREET SUITE 3700
City: DENVER State: CO Zip: 80202

Findings:

- 14 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
482414	TANK BATTERY	AC	06/24/2022		-	Park T-4 Pad Tank Battery	AC

General Comment:

This is a routine tank battery inspection.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused hose next to the north separator, needs to be removed for good housekeeping. See photos, annotation report and issues report		
Corrective Action:	Comply with Rule 606	Date:	04/26/2024

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Emission Control Device	# 3		
Comment:			
Corrective Action:		Date:	
Other	#		
Comment:	Gaslift Skid		
Corrective Action:		Date:	
Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Compressor	# 1		

Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:			Date:
Type: VRT	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 7		
Comment:			
Corrective Action:			Date:
Type: Other	#		
Comment:	Risers throughout the location need to be marked with OOSLAT. See attached photos, annotation report and issues report		
Corrective Action:	Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b		Date: 04/26/2024

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	BV CONCRETE		,
Comment:	East Pit				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	60 BBLs
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	BV CONCRETE		,
Comment:	West Pit				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	60 BBLs

Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Comment:							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	1	300 BBLs	STEEL AST				
Comment: East Water Tank							
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Comment:							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	2	400 BBLs	STEEL AST				
Comment: West Water Tanks							
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Comment:							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	4	400 BBLs	STEEL AST		40.334400,-104.438500		
Comment: East Production Tanks							
Corrective Action:						Date:	
Paint							
Condition	Adequate						

Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	6	500 BBLs	STEEL AST		40.334400,-104.438600
Comment:	West Production Tanks				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 482414 Type: TANK API Number: - Status: AC Insp. Status: AC

Producing Well

Comment: Active Tank Battery

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary On Wednesday, 3/27/2024 at approximately 1015, I, Inspector Adam Burns, conducted an on-site inspection. Location: Park T-4 Pad Tank Battery Operator: Civitas Location ID: 482414 County: Weld While there, I observed an active tank battery. During this inspection the following possible compliance issues were observed: Unused hose next to the north separator, needs to be removed for good housekeeping. Comply with Rule 606. With a Corrective Action date of 4/26/24 Risers throughout the location need to be marked with OOSLAT. Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b With a Corrective Action date of 4/26/24 A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules. See attached photos, annotation report and issues report. This is a summary of inspection report.</p> <p>Any corrective actions from previous inspections that have not been addressed are still applicable</p>	burnsa	03/27/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403733950	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6484263
699108455	Annotation Report	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6484260
699108456	Issues Report	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6484261
699108457	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6484262