

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/02/2024

Submitted Date:

04/02/2024

Document Number:

702502542

FIELD INSPECTION FORM

 Loc ID 335897 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num:
Operator Information:
 OGCC Operator Number: 10456
 Name of Operator: CAERUS PICEANCE LLC
 Address: 1001 17TH STREET #1600
 City: DENVER State: CO Zip: 80202
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 23 Number of Comments
 3 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus	(970) 285-2600	COGCC.inspections@caerus oilandgas.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
292855	WELL	PR	09/01/2017	GW	103-11090	PICEANCE CREEK UNIT 197-34B3	PR
292858	WELL	PR	09/01/2017	GW	103-11089	PICEANCE CREEK UNIT 197-34B9	PR
292860	WELL	PR	10/01/2021	GW	103-11088	PICEANCE CREEK UNIT 197-34B5	PR
292871	WELL	PR	03/01/2017	GW	103-11087	PICEANCE CREEK UNIT 197-34B4	PR
292873	WELL	PR	09/01/2017	GW	103-11086	PICEANCE CREEK UNIT 197-34B7	PR
292887	WELL	PR	09/01/2017	GW	103-11085	PICEANCE CREEK UNIT 197-34B2	PR
292888	WELL	PR	09/01/2017	GW	103-11084	PICEANCE CREEK UNIT 197-34B1	PR
292889	WELL	PR	09/01/2017	GW	103-11083	PICEANCE CREEK UNIT 197-34B6	PR
293965	WELL	PR	09/01/2017	GW	103-11146	PICEANCE CREEK UNIT 197-34B10	PR

General Comment:

ECMC Inspection Report Summary

On Tuesday, 04/02/2024, Inspector Kirby Burchett, conducted a routine field inspection at Caerus Piceance LLC on the Piceance Creek Unit-62S97W 34SESE, Location #335897, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Wildlife Management Plan and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Unmarked anchor.
2. Soil staining at wellhead
3. Well sign missing required information.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead sign missing required information		
Corrective Action:	When no associated Tank battery is present at the Oil and Gas Location, the following information is required on the Well sign: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Well; Well name(s) and API number(s); The legal location of the Well(s) including the quarter/quarter section.		Date: <u>05/03/2024</u>
Emergency Contact Number:			
Comment:	<input type="text" value="970-285-2615 or 911"/>		
Corrective Action:	<input type="text"/>		Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Other	WELLHEAD	<= 1 bbl	
Comment:	Soil staining around wellheads		
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.		Date: <u>04/18/2024</u>
In Containment: No			
Comment:	<input type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	
Equipment:			
Type: Deadman # & Marked	# 2		corrective date
Comment:	1 unmarked anchor		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		Date: <u>04/17/2024</u>
Type: Flow Line	# 2		
Comment:	Manifolds between wellheads and separator building		
Corrective Action:		Date:	

Type: Bradenhead	# 18		
Comment:	Surface and Intermediate casing		
Corrective Action:			Date:
Type: Plunger Lift	# 8		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Wellhead tree. PCU 197-34B5		
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks on containment		
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:	Bulk and test unit inside separator building		
Corrective Action:			Date:
Type: Horizontal Separator	# 2		
Comment:	Housed bulk and test units		
Corrective Action:			Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	292855	Type:	WELL	API Number:	103-11090	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report				Date:				
Corrective Action:					Date:				
Facility ID:	292858	Type:	WELL	API Number:	103-11089	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report				Date:				
Corrective Action:					Date:				
Facility ID:	292860	Type:	WELL	API Number:	103-11088	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report				Date:				
Corrective Action:					Date:				
Facility ID:	292871	Type:	WELL	API Number:	103-11087	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report				Date:				
Corrective Action:					Date:				
Facility ID:	292873	Type:	WELL	API Number:	103-11086	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report				Date:				
Corrective Action:					Date:				
Facility ID:	292887	Type:	WELL	API Number:	103-11085	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report				Date:				
Corrective Action:					Date:				
Facility ID:	292888	Type:	WELL	API Number:	103-11084	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report				Date:				
Corrective Action:					Date:				
Facility ID:	292889	Type:	WELL	API Number:	103-11083	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report				Date:				
Corrective Action:					Date:				

Facility ID: 293965 Type: WELL API Number: 103-11146 Status: PR Insp. Status: PR

Producing Well

Comment: [January 2024 Production Report](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps						
		Ditches				
				Material Handling And Spill Prevention		
Check Dams						
Gradient Terraces						
Berms						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	291493	1433692	
	291493	1433692	

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702502543	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6492091