

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/02/2024

Submitted Date:

04/02/2024

Document Number:

702502539

FIELD INSPECTION FORM

 Loc ID 335695 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 10456
 Name of Operator: CAERUS PICEANCE LLC
 Address: 1001 17TH STREET #1600
 City: DENVER State: CO Zip: 80202
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 24 Number of Comments
4 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus	(970) 285-2600	COGCC.inspections@caerus oilandgas.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
281622	WELL	SI	08/01/2023	GW	103-10656	PICEANCE CREEK UNIT T75X-3G1	SI
281623	WELL	SI	08/01/2023	GW	103-10657	PICEANCE CREEK UNIT T75X-3G3	SI
281624	WELL	SI	08/01/2023	GW	103-10658	PICEANCE CREEK UNIT T75X-3G4	SI
281625	WELL	SI	08/01/2023	GW	103-10659	PICEANCE CREEK UNIT T75X-3G5	SI
281627	WELL	PR	02/01/2020	GW	103-10661	PICEANCE CREEK UNIT T75X-3G7	PR
281628	WELL	SI	08/01/2023	GW	103-10662	PICEANCE CREEK UNIT T75X-3G2	SI
281629	WELL	PR	12/01/2023	GW	103-10663	PICEANCE CREEK UNIT T75X-3G8	PR
281630	WELL	PR	12/01/2023	GW	103-10664	PICEANCE CREEK UNIT T75X-3G9	PR

General Comment:

ECMC Inspection Report Summary

On Tuesday, 04/02/2024, Inspector Kirby Burchett, conducted a routine field inspection at Caerus Piceance LLC on the Piceance Creek Unit-62S97W 3NESE, Location #335695, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Wildlife Management Plan and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Random debris.
2. Unused equipment.
3. Inaccurate tank labels
4. Soil staining at wellheads and wellhead area.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	400 or 500 bbl conflicting labels		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.		Date: <u>05/03/2024</u>
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<u>970-285-2615 or 911</u>		Date:
Corrective Action:		Date:	

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Building and solar panels not in service		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.		Date: <u>04/18/2024</u>
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		Date: <u>04/10/2024</u>

Overall Good:

Spills:			
Type	Area	Volume	
PW/CN	WELLHEAD	<= 1 bbl	
Comment:	Miscellaneous soil stains around wellheads and area		
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.		Date: <u>04/18/2024</u>

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	

Equipment:

Type	#	Comment	Corrective Action	Date	corrective date
Type: Bradenhead	# 18	Comment: Surface and Intermediate casing			
Type: Gas Meter Run	# 2	Comment: Bulk and test meter inside separator building			
Type: Ancillary equipment	# 3	Comment: Chemical tanks on containment			
Type: Flow Line	# 2	Comment: Manifolds between wellhead and separator building			
Type: Horizontal Separator	# 2	Comment: Housed bulk and test units			
Type: Plunger Lift	# 9	Comment:			

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Lined			

Corrective Action:		Date:	
--------------------	--	-------	--

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities										
Facility ID:	281622	Type:	WELL	API Number:	103-10656	Status:	SI	Insp. Status:	SI	
Idle Well										
Purpose:		<input checked="" type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: _____						
Comment:		<div style="border: 1px solid black; padding: 2px;"> Last Production - July 2023 January 2024 Production Report </div>								
Corrective Action:		_____						Date:		_____
Facility ID:	281623	Type:	WELL	API Number:	103-10657	Status:	SI	Insp. Status:	SI	
Idle Well										
Purpose:		<input checked="" type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: _____						
Comment:		<div style="border: 1px solid black; padding: 2px;"> Last Production - July 2023 January 2024 Production Report </div>								
Corrective Action:		_____						Date:		_____
Facility ID:	281624	Type:	WELL	API Number:	103-10658	Status:	SI	Insp. Status:	SI	
Idle Well										
Purpose:		<input checked="" type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: _____						
Comment:		<div style="border: 1px solid black; padding: 2px;"> Last Production - July 2023 January 2024 Production Report </div>								
Corrective Action:		_____						Date:		_____
Facility ID:	281625	Type:	WELL	API Number:	103-10659	Status:	SI	Insp. Status:	SI	
Idle Well										
Purpose:		<input checked="" type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: _____						
Comment:		<div style="border: 1px solid black; padding: 2px;"> Last Production - July 2023 January 2024 Production Report </div>								
Corrective Action:		_____						Date:		_____
Facility ID:	281627	Type:	WELL	API Number:	103-10661	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:		<div style="border: 1px solid black; padding: 2px;"> January 2024 Production Report </div>								
Corrective Action:		_____						Date:		_____
Facility ID:	281628	Type:	WELL	API Number:	103-10662	Status:	SI	Insp. Status:	SI	
Idle Well										
Purpose:		<input checked="" type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: _____						
Comment:		<div style="border: 1px solid black; padding: 2px;"> Last Production - July 2023 January 2024 Production Report </div>								
Corrective Action:		_____						Date:		_____
Facility ID:	281629	Type:	WELL	API Number:	103-10663	Status:	PR	Insp. Status:	PR	

Producing Well

Comment: [January 2024 Production Report](#)

Corrective Action:

Date:

Facility ID: 281630 Type: WELL API Number: 103-10664 Status: PR Insp. Status: PR

Producing Well

Comment: [January 2024 Production Report](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps						
Ditches						
Berms						
		Ditches				
				Material Handling And Spill Prevention		

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702502541	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6492090