

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/02/2024

Submitted Date:

04/02/2024

Document Number:

702502539

**FIELD INSPECTION FORM**Loc ID 335695 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

24 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus	(970) 285-2600	COGCC.inspections@caerus oilandgas.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
281622	WELL	SI	08/01/2023	GW	103-10656	PICEANCE CREEK UNIT T75X-3G1	SI
281623	WELL	SI	08/01/2023	GW	103-10657	PICEANCE CREEK UNIT T75X-3G3	SI
281624	WELL	SI	08/01/2023	GW	103-10658	PICEANCE CREEK UNIT T75X-3G4	SI
281625	WELL	SI	08/01/2023	GW	103-10659	PICEANCE CREEK UNIT T75X-3G5	SI
281627	WELL	PR	02/01/2020	GW	103-10661	PICEANCE CREEK UNIT T75X-3G7	PR
281628	WELL	SI	08/01/2023	GW	103-10662	PICEANCE CREEK UNIT T75X-3G2	SI
281629	WELL	PR	12/01/2023	GW	103-10663	PICEANCE CREEK UNIT T75X-3G8	PR
281630	WELL	PR	12/01/2023	GW	103-10664	PICEANCE CREEK UNIT T75X-3G9	PR

**General Comment:**

#### ECMC Inspection Report Summary

On Tuesday, 04/02/2024, Inspector Kirby Burchett, conducted a routine field inspection at Caerus Piceance LLC on the Piceance Creek Unit-62S97W 3NESE, Location #335695, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Wildlife Management Plan and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Random debris.
2. Unused equipment.
3. Inaccurate tank labels
4. Soil staining at wellheads and wellhead area.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**Overall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	400 or 500 bbl conflicting labels		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	05/03/2024
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment: 970-285-2615 or 911

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	Building and solar panels not in service		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	04/18/2024
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	04/10/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
PW/CN	WELLHEAD	<= 1 bbl		
Comment:	Miscellaneous soil stains around wellheads and area			
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.	Date:	04/18/2024	

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	

**Equipment:**

Type: Bradenhead	# 18		corrective date
Comment:	Surface and Intermediate casing		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	Bulk and test meter inside separator building		
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks on containment		
Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment:	Manifolds between wellhead and separator building		
Corrective Action:		Date:	
Type: Horizontal Separator	# 2		
Comment:	Housed bulk and test units		
Corrective Action:		Date:	
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	400 BBLS	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Lined			

Corrective Action:		Date:	
<b><u>Venting:</u></b>			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
<b><u>Flaring:</u></b>			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	281622	Type:	WELL	API Number:	103-10656	Status:	SI	Insp. Status:	SI
<b>Idle Well</b>									
Purpose:		<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder:			
Comment:		<div>Last Production - July 2023 January 2024 Production Report</div>							
Corrective Action:							Date:		
Facility ID:	281623	Type:	WELL	API Number:	103-10657	Status:	SI	Insp. Status:	SI
<b>Idle Well</b>									
Purpose:		<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder:			
Comment:		<div>Last Production - July 2023 January 2024 Production Report</div>							
Corrective Action:							Date:		
Facility ID:	281624	Type:	WELL	API Number:	103-10658	Status:	SI	Insp. Status:	SI
<b>Idle Well</b>									
Purpose:		<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder:			
Comment:		<div>Last Production - July 2023 January 2024 Production Report</div>							
Corrective Action:							Date:		
Facility ID:	281625	Type:	WELL	API Number:	103-10659	Status:	SI	Insp. Status:	SI
<b>Idle Well</b>									
Purpose:		<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder:			
Comment:		<div>Last Production - July 2023 January 2024 Production Report</div>							
Corrective Action:							Date:		
Facility ID:	281627	Type:	WELL	API Number:	103-10661	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:		<div>January 2024 Production Report</div>							
Corrective Action:							Date:		
Facility ID:	281628	Type:	WELL	API Number:	103-10662	Status:	SI	Insp. Status:	SI
<b>Idle Well</b>									
Purpose:		<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder:			
Comment:		<div>Last Production - July 2023 January 2024 Production Report</div>							
Corrective Action:							Date:		
Facility ID:	281629	Type:	WELL	API Number:	103-10663	Status:	PR	Insp. Status:	PR

<b>Producing Well</b>			
Comment:	January 2024 Production Report		
Corrective Action:		Date:	
Facility ID:	281630	Type:	WELL
API Number:	103-10664	Status:	PR
Insp. Status:	PR		
<b>Producing Well</b>			
Comment:	January 2024 Production Report		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps						
Ditches						
Berms						
		Ditches				
				Material Handling And Spill Prevention		

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702502541	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6492090">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6492090</a>