

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/02/2024

Submitted Date:

04/02/2024

Document Number:

702502535

FIELD INSPECTION FORM

Loc ID 335884 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 26 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
, Caerus	(970) 285-2600	COGCC.inspections@caerusoilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
285712	WELL	PR	06/08/2012	GW	103-10818	PICEANCE CREEK UNIT 296-7A5	PR
285713	WELL	PR	08/01/2023	GW	103-10819	PICEANCE CREEK UNIT 296-7A4	PR
285714	WELL	PR	12/01/2023	GW	103-10820	PICEANCE CREEK UNIT 296-7A3	PR
285715	WELL	SI	08/01/2023	GW	103-10821	PICEANCE CREEK UNIT 296-7A2	SI
285716	WELL	PR	05/01/2023	GW	103-10822	PICEANCE CREEK UNIT 296-7A1	PR
285717	WELL	PR	09/01/2023	GW	103-10823	PICEANCE CREEK UNIT 296-7A9	PR
285718	WELL	PR	06/01/2021	GW	103-10824	PICEANCE CREEK UNIT 296-7A8	PR
285719	WELL	PR	12/08/2021	GW	103-10825	PICEANCE CREEK UNIT 296-7A7	PR
285720	WELL	PR	08/01/2023	GW	103-10826	PICEANCE CREEK UNIT 296-7A6	PR

General Comment:

ECMC Inspection Report Summary

On Tuesday, 04/02/2024, Inspector Kirby Burchett, conducted a routine field inspection at Caerus Piceance LLC on the Piceance Creek Unit-62S96W 7SENE, Location #335884, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Wildlife Management Plan and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Random debris.
2. Unused equipment.
3. Relief risers missing rain protection.
4. Wellhead sign not visibly displayed.
5. Stormwater BMPs lacking maintenance.
6. Illegible labels need to be replaced.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Container labels torn and illegible.		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.	Date:	04/13/2024
Type	OTHER		
Comment:	Operators contact information illegible. The Commision's Location identification number is waived unless sign is replaced.		
Corrective Action:	The Location Entrance sign will identify: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available).	Date:	05/03/2024

Emergency Contact Number:			
Comment:	970-285-2615 or 911		
Corrective Action:		Date:	

Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Unused equipment on location		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	04/18/2024
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	04/10/2024

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Chemical pumps. Cattle panels.		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 2		
Comment:	Bulk and test meters		
Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment:	Manifolds between wellheads and separator building. Relief risers missing rain protection.		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.	Date:	04/18/2024
Type: Horizontal Separator	# 2		
Comment:	Bulk and test units		
Corrective Action:		Date:	
Type: Bradenhead	# 18		
Comment:	Surface and Intermediate casing		
Corrective Action:		Date:	
Type: Ancillary equipment	# 4		
Comment:	Chemical tanks on or in containment		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Diesel tank on stand and containment		
Corrective Action:		Date:	
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	

Other (Type) _____	
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Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment: Lined				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	285712	Type:	WELL	API Number:	103-10818	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:					Date:				
Facility ID:	285713	Type:	WELL	API Number:	103-10819	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:					Date:				
Facility ID:	285714	Type:	WELL	API Number:	103-10820	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:					Date:				
Facility ID:	285715	Type:	WELL	API Number:	103-10821	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose:	<input checked="" type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: _____						
Comment:	Last Production - July 2023 January 2024 Production Report								
Corrective Action:					Date:				
Facility ID:	285716	Type:	WELL	API Number:	103-10822	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:					Date:				
Facility ID:	285717	Type:	WELL	API Number:	103-10823	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:					Date:				
Facility ID:	285718	Type:	WELL	API Number:	103-10824	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:					Date:				
Facility ID:	285719	Type:	WELL	API Number:	103-10825	Status:	PR	Insp. Status:	PR

Producing Well

Comment: [January 2024 Production Report](#)

Corrective Action:

Date:

Facility ID: 285720 Type: WELL API Number: 103-10826 Status: PR Insp. Status: PR

Producing Well

Comment: [January 2024 Production Report](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Check Dams						
		Culverts				
		Berms				
Berms						
				Material Handling And Spill Prevention		
		Ditches				

Comment: Lack of stabilization and BMP maintenance causing erosion, sediment migration and vehicle tracking issues.
 Insufficient Stormwater BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.
 Oil and gas operators shall implement and maintain vehicle tracking Best Management Practices (BMPs) to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Date: 05/03/2024

Pits: NO SURFACE INDICATION OF PIT

Type: _____ **Lined:** _____ **Pit ID:** _____ **Lat:** _____ **Long:** _____

Reference Point: _____ **Other:** _____ **Length:** _____ **Width:** _____

Lining:

Liner Type: _____ **Liner Condition:** _____

Comment: _____

Corrective Action: _____ **Date:** _____

Fencing:

Fencing Type: _____ **Fencing Condition:** _____

Comment: _____

Corrective Action: _____ **Date:** _____

Netting:

Netting Type: _____ **Netting Condition:** _____

Comment: _____

Corrective Action: _____ **Date:** _____

Anchor Trench Present: _____ **Oil Accumulation:** _____ **2+ feet Freeboard:** _____

Comment: _____

Corrective Action: _____ **Date:** _____

Permit: _____

Facility ID	Permit Num	Expiration Date
284684	200090057	

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702502544	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6492088