



00271288

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

JUL 10 1974

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

COLO

5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CONS. COMM.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

7. UNIT AGREEMENT NAME

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER

Wildcat

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

8. FARM OR LEASE NAME

2. NAME OF OPERATOR

25800

623-2283

PHONE NO.

Jeffrey

3. ADDRESS OF OPERATOR

470 Denver Club Building, Denver, Colorado 80202

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' FSL and 1320' FEL of Southeast quarter

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

20-9N-56W

At proposed prod. zone

Same as above

C 5 1/2 SE 1/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

Approximately 15 miles northwest of Stoneham, Colorado

12. COUNTY

Weld

13. STATE

Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

660'

16. NO. OF ACRES IN LEASE*

240

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

Approx. 800'

19. PROPOSED DEPTH

6,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,497' GR

22. APPROX. DATE WORK WILL START

July 15, 1974

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	23.00#	125'	100 sacks
7-7/8"	5-1/2"	14.00 & 15.50#	6000'	150 sacks

BLANKET	
DVR	
FJP	
HMM	
JAM	
JJD	Plotted

* DESCRIBE LEASE

Township 9 North, Range 56 West
Section 20: SE/4 and S/2 NE/4)

After running and cementing surface casing, well will be drilled to total depth of approximately 6,000' and electric logs run. All significant shows of oil and/or gas will be evaluated by drill stem testing.

CK #3924
Geordy
\$150.00 (2)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. GEAR DRILLING COMPANY

SIGNED

TITLE President

DATE July 9, 1974

(This space for Federal or State Office use)

PERMIT NO.

74 536

APPROVAL DATE

APPROVED BY

TITLE

DIRECTOR

DATE JUL 11 1974

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 123 8089

See Instructions On Reverse Side

6
74-536

27X