

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



SEP 17 1958

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Spring Creek Operator Petroleum, Inc. County Weld Address 860 Petroleum Club Bldg. City Denver State Colo.

Lease Name Nicklas Well No. 1 Derrick Floor Elevation 4404 Location C NE NE Section 25 Township 9N Range 56W Meridian 6E 660 feet from N Section line and 660 feet from E Section Line

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil []; Gas [] Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 9/16/58 Signed Carl M. Bowhaert Title District Laddman

The summary on this page is for the condition of the well as above date. Commenced drilling 8-30-58, 19 Finished drilling 9-7, 19 58

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 5720 PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run Date 19 Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: For Pumping Well: Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches. Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute. Size Tbg. in. No. feet run Diam. of working barrel inches. Size Choke in. Size Tbg. in. No. feet run Depth of Pump feet. Shut-in Pressure

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

