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CONSERVATION COMMISSION
STATE OF COLORADO
e for Patented and Federal lands.
duplicate for State lands.

SEP 10 1965
OIL & GAS CONSERVATION COMMISSION

123-06125

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P&A

2. NAME OF OPERATOR: Stuarco Oil Company, Inc. - Buttes Gas & Oil Company

3. ADDRESS OF OPERATOR: 2117 First National Bank Building, Denver, Colorado 80202

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)
At surface NW/4 NE/4 Sec. 24-9N-56W
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME: J. Nicklas
9. WELL NO.: 2
10. FIELD AND POOL, OR WILDCAT: Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 24-9N-56W

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
65 376	9/1/65	Weld	Colorado

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)	19. ELEV. CASINGHEAD
8/28/65	9/4/65	P&A 9/5/65	4419 GL; 4428 KB	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5750 Drl,5754 Log	To Surface		→	0 to TD	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN: Lane Wells Induction Electrolog and Minilog

27. WAS WELL CORED: Yes (1)

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#/ft.	105'	7-7/8"	75 sx 50/50 pozmix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (*Interval, size and number*)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)

TEST WITNESSED BY

00788527

35. LIST OF ATTACHMENTS
Well Report consisting of Geol. Report, Core Analysis, and D.S.T. Reports, and Logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert Chandler TITLE District Manager DATE 9/9/65

DVR ✓ WRS HHM JAM FJP ✓ PD

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	~~XXX~~	~~XXXXXX~~	DESCRIPTION, CONTENTS, ETC.
	Depth	Datum	
Niobrara	4770	- 341	
Carlile	5129	- 700	
Greenhorn	5308	- 879	
Bentonite Marker	5484		
"D" Sand	5585	-1156	
"J" Silt	5651		
"J1" Sand	5672	-1243	
"J2" Sand	5698	-1269	
Total Depth	5750 Drl	5754 Log	

CORE NO. 1: 5588-5624 (Cut 36', recov 31.5' intact, plus 4.5' brkn shale through lower part of core)
(See Well Report for details)

D.S.T. NO. 1: 5588-5619
(See Well Report for details)

D.S.T. NO. 2: 5696-5706
(See Well Report for details)

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH