

Document Number:
 403736060
 Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 74165 Contact Name: Edward Ingve
 Name of Operator: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354
 Address: 6155 S MAIN STREET #225 Fax: _____
 City: AURORA State: CO Zip: 80016 Email: ed@renegadeoilandgas.com

For "Intent" 24 hour notice required, Name: Medina, Justin Tel: (720) 471-0006
 ECMC contact: Email: justin.medina@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-001-09118-00
 Well Name: MAYNARD STATE 6-4X Well Number: 2
 Location: QtrQtr: NWNW Section: 6 Township: 2S Range: 62W Meridian: 6
 County: ADAMS Federal, Indian or State Lease Number: 78/3666-S
 Field Name: COUGAR Field Number: 13000

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.910010 Longitude: -104.372980
 GPS Data: GPS Quality Value: 2.1 Type of GPS Quality Value: _____ Date of Measurement: 09/13/2010
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: Thick mud was found on the tubing anchor when pulling the well for routine maintenance in 2013 but exact location of a casing leak was never confirmed. A casing inspection log run identified several possible areas of questionable casing.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7349	7366			
Total: 1 zone(s)					

Casing History

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Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	H40	24	0	215	125	215	0	VISU
1ST	7+7/8	4+1/2	J55	10.5/11.6	0	7445	150	7445	6780	CBL
				Stage Tool		1078	280	1078	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7300 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 80 sks cmt from 1130 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 6400 ft. with 40 sacks. Leave at least 100 ft. in casing 6300 CICR Depth
 Perforate and squeeze at 2600 ft. with 40 sacks. Leave at least 100 ft. in casing 2500 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:
 The plugging of the #2 Maynard State 6-4X should be fairly straight forward. No casing is intended to be pulled as a sliding sleeve was utilized when running the production casing to protect the fresh water zones in the well and cemented with 280 sacks of Halco Lite cement. The initial CBL did not confirm cement placement across the uphole zones as the running of the log occurred too quickly after cementing. A CBL will be run and submitted to the ECMC engineering staff for confirmation of cement placement prior to the final plugging procedure being approved.
 It is likely that the #2 Maynard State 6-4X currently would not pass a MIT as the last time tubing was removed from the well drilling mud was identified on the outside of the lower tubing and within the tubing anchor. Confirmation of any casing leak was not undertaken but a casing inspection log was performed indicating several areas of concern. The proposed plugging procedure will make the any existing casing leaks irrelevant as all formations and water sands will be isolated from one another after plugging.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Edward Ingve
 Title: Manager/Owner Date: _____ Email: ed@renegadeoilandgas.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

COA Type

Description

COA Type	Description
0 COA	

Attachment List

Att Doc Num

Name

Att Doc Num	Name
403736144	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)