

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/12/2024

Submitted Date:

03/21/2024

Document Number:

695109091**FIELD INSPECTION FORM**Loc ID 309037 Inspector Name: Beardslee, Tom On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 10705Name of Operator: EVERGREEN NATURAL RESOURCES LLCAddress: 1875 LAWRENCE ST STE 1150City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Distribution, Evergreen	719-846-7898	cogcc.evergreen@enrllc.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287124	WELL	PR	11/01/2021	CBM	071-09007	CENTERFIRE 42-22	PR
411890	WELL	PR	02/01/2012	CBM	071-09767	Centerfire 42-22 Tr	PR

**General Comment:**

**Location**Overall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒**Spills:**

Type	Area	Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Gas Meter Run

# 2

Comment:

BOTH CAL. REPORTS INDICATE GAS METERS HAVE BEEN CALIBRATED WITHIN THE LAST YEAR.

Corrective Action:

Date:

Type: Deadman # &amp; Marked

# 8

Comment:

Corrective Action:

Date:

Type: Vertical Separator

# 2

Comment:

Corrective Action:

Date:

Type: Progressive Cavity

# 2

Comment:

ELECTRIC DRIVE

Corrective Action:

Date:

Type: Bradenhead

# 2

Comment:

BOTH ARE ACCESSABLE

Corrective Action:

Date:

Type: Ancillary equipment

# 2

Comment:

Corrective Action:

Date:

Type: Compressor

# 2

Comment:

Corrective Action:

Date:

**Venting:**

Yes/No NO

Comment:

Corrective Action:

Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	287124	Type:	WELL	API Number:	071-09007	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
Corrective Action:								Date:	
<b>Complaint</b>									
Comment:	<p>Complaint Form 18 doc # 403661291. Sound study #1 staff arrived on Hill 33-22 location at approx. 9:30 AM and set up 3M SoundPro DL meter ser. # BGN100002 with calibration date of 5/05/22 on a tripod 5' above ground. Winds were calm and temperature was in the high 40's F. Due to topography and Proximity to cut slope 1st survey was conducted w/ meter set 144' sw of original well pumpjack. 45.2 db(a) Average sound pressure for ~1 hour. Using distance formula, the 350' equivalent is 37.4 db(a). The survey is below 50 db(a) maximum for 24-hour equipment during 7 PM to 7 AM. No sound rule #423 violations where witnessed. A corrective action was submitted in FIR DOC #695109087 in reference to mechanical conditions of equipment.</p> <p>Sound study #2 staff arrived on Centerfire 42-22 location at approx. 10:55 AM and set up 3M SoundPro DL meter ser. # BGN100002 with calibration date of 5/05/22 on a tripod 5' above ground. Winds were calm and temperature was in the high 40's F. Due to topography and Proximity to cut slope 2nd survey was conducted w/ meter set 94.5' sw corner of location. 51.8 db(a) Average sound pressure for ~1 hour. Using distance formula, the 350' equivalent is 44.5 db(a). The survey is below 50 db(a) maximum for 24-hour equipment during 7 PM to 7 AM. No sound rule #423 violations where witnessed. Note: a Twin Enviro vac. Truck pulled on location and cleaned Porta John during sound study.</p> <p>Sound study #3 staff arrived near complainants cabin at approx. 10:30 AM and set up 3M SoundPro DL meter ser. # BGN100002 with calibration date of 5/05/22 on a tripod 5' above ground. Winds were calm and temperature was in the high 40's F. meter set 25' east of complainants cabin on lease road note: complainant did not respond to my measage until after I conducted this studay. 51.8 db(c) The survey is below 60 db(c) maximum for 24-hour equipment during 7 PM to 7 AM. No sound rule #423 violations where witnessed.</p>								
Corrective Action:								Date:	
<b>BradenHead</b>									
Date of Last Brhd Test:	11/30/2011		Annual Brhd Completed?						
Last Brhd Test Results	Initial Surf Csg Pressure:		0		Fluid Type:				
	End Surf Csg Pressure:		0						
Comment:									
Corrective Action:								Date:	
Facility ID:	411890	Type:	WELL	API Number:	071-09767	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
Corrective Action:								Date:	

<b>BradenHead</b>			
Date of Last Brhd Test: 10/29/2015		Annual Brhd Completed? _____	
Last Brhd Test Results	Initial Surf Csg Pressure: 2	Fluid Type: _____	
	End Surf Csg Pressure: 0		
Comment:	<div></div>		
Corrective Action:	<div></div>	Date: _____	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits:

☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
	beardslt	02/06/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
695109092	INSP. PHOTOS	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6481538">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6481538</a>
695109115	dbA sound study	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6481539">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6481539</a>