

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203

Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403729919

Date Received:

03/25/2024

Spill report taken by:

FISCHER, ALEX

Spill/Release Point ID:

478815

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: CM PRODUCTION LLC	Operator No: 10352	Phone Numbers
Address: 390 UNION BLVD SUITE 620		Phone: (303) 894-2100
City: LAKEWOOD	State: CO	Zip: 80228
Contact Person: James Hix - East OWP EPS		Mobile: (303) 905-5341
		Email: james.hix@state.co.us

☐ Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402551427

Initial Report Date: 12/10/2020 Date of Discovery: 12/05/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SESE SEC 28 TWP 9N RNG 81W MERIDIAN 6

Latitude: 40.717395 Longitude: -106.494593

Municipality (if within municipal boundaries): County: JACKSON

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

☐ Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: WELL

☐ Facility/Location ID No

Spill/Release Point Name:

☒ Well API No. (Only if the reference facility is well) 05-057-06112☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Has the subject Spill/Release been controlled at the time of reporting?

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: Clear, 45 degrees

Surface Owner: FEE

Other(Specify):

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During routine inspections of the shut-in facilities at the Lone Pine Field in Jackson County on December 8, 2020, COGCC staff Observed fluid (water) leaking from a polished rod liner at the Margaret Spaulding #15 well (057-06112). The polished rod liner had split allowing the release of the water which is under artesian conditions. As a result of the release, ice had built up at the wellhead. No water was observed leaving the location. No oil was observed in the ice or released water. Qualified oilfield service personnel mobilized to the site to assess and attempt to stop the release. A temporary patch was applied to the split in the rod. As required by Rule 906, COGCC notified the surface owner and local government of the release. The well was observed on 12/9/2020 and the release has slowed to a drip. On 12/9/2020 another contractor evaluated the well to determine a permanent fix.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
12/8/2020	Jackson County LGD	Samantha Martin	970-723-4660	email
12/8/2020	Surface Owner Representative	Colton Miler	-	email

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

- No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: _____ Public Water System: _____
- Residence or Occupied Structure: _____ Livestock: _____
- Wildlife: _____ Publicly-Maintained Road: _____
- Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery _____ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____ No
- Enter the Document Number of the Initial Accident Report, Form 22 _____
- Was there damage during excavation? _____
- Was CO 811 notified prior to excavation? _____
- No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): _____
- No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
- ☐ The presence of free product or hydrocarbon sheen Surface Water
- ☐ The presence of free product or hydrocarbon sheen on Groundwater
- ☐ The presence of contaminated soil in contact with Groundwater
- ☐ The presence of contaminated soil in contact with Surface water

No	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylights from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
	<input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached, check all that apply)

☒ Horizontal and Vertical extents of impacts have been delineated.

☒ Documentation of compliance with Table 915-1 is attached.

☒ All E&P Waste has been properly treated or disposed.

☐ Work proceeding under an approved Form 27 (Rule 912.c).

Form 27 Remediation Project No: _____

☐ SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

The CM PRODUCTION LLC - 10352 MARGARET SPAULDING #15 (OWP) oil well (API #05-057-06112) MARGARET SPAULDING-69N81W 28SESE (Location ID #324635) is in the ECMC Orphaned Well Program. This supplemental Form 19 presents a request for closure of Spill/Release Point #478815 for a polished rod leak discovered on 12/08/2020. The Margaret Spaulding #15 well has been plugged and abandoned (PA). Analytical results for soil samples collected on 08/31/2021 by a third-party environmental consultant show that Table 915-1 cleanup concentrations were met. A copy of a summary table presenting the results compared to Table 915-1 soil screening levels (SSL) and a soil sample location map are attached. Remediation Project #19698 has been resolved. The OWP will reclaim the site in accordance with 1000 Series Rules under a separate scope of work.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: James Hix

Title: East OWP EPS Date: 03/25/2024 Email: james.hix@state.co.us

<u>COA Type</u>	<u>Description</u>
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0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403729945	ANALYTICAL RESULTS
403729950	SOIL SAMPLE LOCATION MAP

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)