

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

JAN 3 1985

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

5. LEASE REGISTRATION ADDRESS



NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Sun Exploration & Production Company		8. FARM OR LEASE NAME State 1-9	
3. ADDRESS OF OPERATOR P.O. Box 5940 T.A., Denver, Colorado 80217		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE NW 1980 FNL & 1980 FWL At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT McClave	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9-T21S R48W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3954 GR	12. COUNTY Bent	13. STATE CO

SCANNED

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work ASAP

* Must be accompanied by a cement verification report.

Csg: 5 1/4" O.D. 14# J-55

Tbg: 2-3/8" O.D. 7.7# J-55

Perfs: 4748-58' (EL) W/4 SPF

Objective: To enhance production and remove a possible skin damage condition.

Procedure:

- MIRU well service rig and water truck. Pump 15 BBLS 3% KCl water down casing to kill well.
- Remove slips from Hinderlite wellhead. Install BOP on tbg head. POH w/tbg.
- PU Bkr Mod "r-3" DG pkr and SN. RIH to 4775 and set pkr.
- RU Halliburton. Load tbg with 19 BBLS 3% KCl water and test tbg to 2000 psi. Open pkr bypass to relieve differential. Release pkr and pull up to 4650' and re-set pkr.
- Acidize perfs 4748-58' as follows:
 - Pump 50,000 SCF N2 pad
 - Pump 1000 gal 15% HCl containing 5 gal/M Lo-Surf 259 and 2 gal/M HAI-55 with 1000 SCF N2 per barrel acid. Run emulsion test with LoSurf and formation oil
 - Flush to perfs with straight N2.

19. I hereby certify that the foregoing is true and correct

SIGNED

Cina McKenad

TITLE Sr. Acctg. Assist.

DATE 12-27-84

(This space for Federal or State office use)

APPROVED BY

William R. Smith

TITLE

DIRECTOR

O & G Cons. Comm.

DATE

JAN 15 1985

CONDITIONS OF APPROVAL, IF ANY:

7/8

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JAN 3 1945

COLO. OIL & GAS CONS. COMM.

6. Flow back well until dead. Release pkr and POH. LD packer. RIH with w-2-3/8" (1 25/32" ID) seating nipple on btm of tbg string open ended. Set btm of tbg near middle of perfs at 4753'. ND BOP. Set slips and pack-off in tbg head.
7. Swab well until natural flow established. Re-run standing valve and plunger lift equipment. Rig up tbg to unload on intermitter to tank. RU casing to gas sales.
8. Release rig.