

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/21/2024

Submitted Date:

03/21/2024

Document Number:

702403219

**FIELD INSPECTION FORM**Loc ID 318053 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

11 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email            | Comment                         |
|--------------|-------|------------------|---------------------------------|
| ,            |       | rwatzman@kpk.com | <a href="#">All Inspections</a> |
| ,            |       | cogcc@kpk.com    | <a href="#">All Inspections</a> |

**Inspected Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 240510      | WELL | SI     | 06/01/2021  | GW         | 123-08298 | GUADAGNOLI 1  | SI          |

**General Comment:**[This is a wellsite inspection.](#)

**Location**Overall Good: ☒

|                      |          |       |  |
|----------------------|----------|-------|--|
| <b>Signs/Marker:</b> |          |       |  |
| Type                 | WELLHEAD |       |  |
| Comment:             | adequate |       |  |
| Corrective Action:   |          | Date: |  |

|                           |             |
|---------------------------|-------------|
| Emergency Contact Number: |             |
| Comment:                  |             |
| Corrective Action:        | Date: _____ |

Overall Good: ☒

|                |      |        |  |  |  |
|----------------|------|--------|--|--|--|
| <b>Spills:</b> |      |        |  |  |  |
| Type           | Area | Volume |  |  |  |

In Containment: No

Comment: \_\_\_\_\_

☐ Multiple Spills and Releases?

|                    |                                 |       |  |
|--------------------|---------------------------------|-------|--|
| <b>Fencing/:</b>   |                                 |       |  |
| Type               | PUMP JACK                       |       |  |
| Comment:           | shares fencing with the WH.     |       |  |
| Corrective Action: |                                 | Date: |  |
| Type               | WELLHEAD                        |       |  |
| Comment:           | Chainlink topped with barb wire |       |  |
| Corrective Action: |                                 | Date: |  |

|                           |                              |       |                 |
|---------------------------|------------------------------|-------|-----------------|
| <b>Equipment:</b>         |                              |       | corrective date |
| Type: Pump Jack           | # 1                          |       |                 |
| Comment:                  |                              |       |                 |
| Corrective Action:        |                              | Date: |                 |
| Type: Bradenhead          | # 1                          |       |                 |
| Comment:                  |                              |       |                 |
| Corrective Action:        |                              | Date: |                 |
| Type: Ancillary equipment | # 1                          |       |                 |
| Comment:                  | Electric panels & meter box. |       |                 |
| Corrective Action:        |                              | Date: |                 |
| Type: Prime Mover         | # 1                          |       |                 |
| Comment:                  | Electric motor               |       |                 |
| Corrective Action:        |                              | Date: |                 |

|                    |    |       |  |
|--------------------|----|-------|--|
| <b>Venting:</b>    |    |       |  |
| Yes/No             | NO |       |  |
| Comment:           |    |       |  |
| Corrective Action: |    | Date: |  |

|                    |  |       |  |
|--------------------|--|-------|--|
| <b>Flaring:</b>    |  |       |  |
| Type               |  |       |  |
| Comment:           |  |       |  |
| Corrective Action: |  | Date: |  |

| Inspected Facilities    |        |  |      |  |           |             |       |               |    |            |
|-------------------------|--------|--|------|--|-----------|-------------|-------|---------------|----|------------|
| Facility ID:            | 240510 | Type:  | WELL | API Number:                                    | 123-08298 | Status:     | SI    | Insp. Status: | SI |            |
| Idle Well               |        |  |      |  |           |             |       |               |    |            |
| Purpose:                |        | <input checked="" type="checkbox"/> Shut In  |      | <input type="checkbox"/> Temporarily Abandoned |           | Reminder:   |       |               |    |            |
| Comment:                |        | SI since 5-2021 & last produced 4/2021. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.     |      |  |           |             |       |               |    |            |
| Corrective Action:      |        | Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention. |      |  |           |             | Date: |               |    | 04/21/2024 |
| BradenHead              |        |  |      |  |           |             |       |               |    |            |
| Date of Last Brhd Test: |        | 07/20/2023   |      | Annual Brhd Completed?                         |           | Yes         |       |               |    |            |
| Last Brhd Test Results  |        | Initial Surf Csg Pressure:   |      | 0  |           | Fluid Type: |       |               |    |            |
|                         |        | End Surf Csg Pressure:   |      | 0  |           |             |       |               |    |            |
| Comment:                |        | Plumbed to surface.  |      |  |           |             |       |               |    |            |
| Corrective Action:      |        |  |      |  |           |             | Date: |               |    |            |

**Reclamation - Storm Water - Pit****Storm Water:**

|   |                 |                         |                       |               |                          |                            |
|---|-----------------|-------------------------|-----------------------|---------------|--------------------------|----------------------------|
| Loc Erosion BMPs  | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment                    |
|   |                 |                         |                       |               |                          |                            |
| Comment: <input type="text"/>   |                 |                         |                       |               |                          | Date: <input type="text"/> |
| Corrective Action: <input type="text"/>                                       |                 |                         |                       |               |                          |                            |
| <b>Pits:</b> <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT |                 |                         |                       |               |                          |                            |

**COGCC Comments**

| Comment   | User   | Date       |
|---|--------|------------|
| ECMC Inspection Report Summary<br>On Thursday 2-21-2024 at approximately 1500 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: This Field Inspection is due to a 901 order.<br>Operator: KP Kauffman<br>Location name:<br>Location ID # 318053<br>Well Name: Guadagnoli 1<br>API # 05-123-08298<br>County: Weld<br>Weather: Sunny/Clear<br>Location: Mostly dry.<br>While there, I observed a wellsite, SI at the time of the inspection.<br>During this inspection, I observed the following possible compliance issues:<br>417.b MIT: Shut in wells, CA date 4-21-2024.<br>See attached photos.<br>A follow up site inspection is needed to ensure that the addressed Compliance issues comply with ECMC rules.<br>Any Corrective Actions from previous inspections not addressed are still applicable. | revasr | 03/21/2024 |

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description     | URL   |
|--------------|-----------------|---|
| 702403220    | location photos | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6477210">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6477210</a> |