

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Barrow Operator Pan American Petroleum Corporation
County Washington Address P. O. Box 458
City Brush State Colorado
Lease Name George A. Drum Well No. 1 Derrick Floor Elevation 4538
Location C NW NE Section 5 Township 2N Range 53W Meridian 62
(quarter quarter)
645 feet from N Section line and 1977 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas _____
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 24, 1957

Signed H. L. Wilson
Title Field Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling March 2, 19 57 Finished drilling June 3, 19 57

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	29.35	L.P.	203	165	24	30 min	400
4 1/2	9.5	J-55	4949	150	24	30 min	1000

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	
Jets	4	4770		4776	
TOTAL DEPTH <u>4950</u>		PLUG BACK DEPTH <u>4926</u>			

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

Oil Productive Zone: From 4770 To 4776 Gas Productive Zone: From none To _____
Electric or other Logs run Electric and Micro Log Date March 10, 19 57
Was well cored? yes Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 57 Test Completed 7 A.M. or P.M. 6-29 19 57

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used 54 inches.

Number of strokes per minute 10

Diam. of working barrel 1 1/2 inches

Size Tbg. 2 3/8 in. No. feet run 4767

Depth of Pump 4725 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 31.62 API Gravity 43
Gas Vol. 252 Mcf/Day; Gas-Oil Ratio 8000 Cf/Bbl. of oil
B.S. & W. 56 %; Gas Gravity .6621 (Corr. to 15.025 psi & 60°F)

Produce

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Core No. 1	4742	4792	Rec. 44', 2' reworked sand and shale, 17' reworked sand with shale stringers N.S., 3' sand with shale stringers show in some stringers, 5' sand with small shale stringers, spotty stain and good odor, fair perm. and por., 5' sand with good stain and odor and fluorescence. Good perm and por. 3' sand with shale stringers NS looks wet. 7' heavily reworked sand and shale NS. 2' Black rotten shale, 6' believed lost on bottom of core.
DST No. 1	4760	4773 Open	1 hr. SI 20 min. Rec 660' oil 360' water.
Electric Log TOPS			
Upper Muddy	474.6		
Muddy	4822		
Sand Oil Hydrafrac			w/3000# sand x 3000 gal frac. oil.