

SCANNED

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

SEP 30 1963

WELL COMPLETION REPORT

INSTRUCTIONS



OIL & GAS  
CONSERVATION COMMISSION

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Sentry ✓  
County Morgan  
Operator H. L. Hunt  
Address 700 Mercantile Bank Bldg.  
City Dallas 1, State Texas  
Lease Name George E. Huey  
Location NW-SE Section 28 Well No. 32 Derrick Floor Elevation 4391  
(quarter quarter) Township 2N Range 56W Meridian 6  
1667' feet from S Section line and 1850' feet from E Section Line  
N or S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil 2; Gas \_\_\_\_\_  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Sept. 28, 1963 Signed C. E. Jancy  
Title Supt

The summary on this page is for the condition of the well as above date.  
Commenced drilling Sept. 9, 1963 Finished drilling Sept. 11, 1963

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24.00#	J-55	113'	100	12	30 min.	300
4-1/2"	9.50#	J-55	5,280'	225			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		DVR
		From	To	
Glass Jet	4 per foot	5122'	5132'	WRS
				HAM
				JAM
				PJP
				JD
				FILE

TOTAL DEPTH 5185' PLUG BACK DEPTH 5245'

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run IES & Micro Caliper Date Sept. 13, 1963, 19\_\_\_\_  
Was well cored? No Has well sign been properly posted? \_\_\_\_\_

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
9/20/63	Glass Jets	4 per ft.	5122'	5132'	"D" Sand	Rec'd water

Results of shooting and/or chemical treatment: Rec'd water w/ slight show of oil & trace of gas on  
Casing swabing. Non-Commercial  
Will plug well & salvage casing

DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
\_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____	API Gravity _____
Gas Vol. _____ Mcf/Day;	Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %;	Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

