

SCANNED

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
SEP 30 1963

WELL COMPLETION REPORT

INSTRUCTIONS



00104937

OIL & GAS
CONSERVATION COMMISSION

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Sentry ✓ Operator H. L. Hunt
County Morgan Address 700 Mercantile Bank Bldg.
City Dallas 1, State Texas
Lease Name George E. Huey Well No. 32 Derrick Floor Elevation 4391
Location NW-SE Section 28 Township 2N Range 56W Meridian 4
(quarter quarter) feet from S Section line and 1850' feet from E Section Line
1667' Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 2; Gas _____
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Sept. 28, 1963Signed C. E. Jancy
Title Supt

The summary on this page is for the condition of the well as above date.

Commenced drilling Sept. 9, 1963 Finished drilling Sept. 11, 1963

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24.00#	J-55	113'	100	12	30 min.	300
4-1/2"	9.50#	J-55	5,280'	225			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		DVR
		From	To	
Glass Jet	4 per foot	5122'	5132'	WRS
				HAM
				JAM
				PJP
				JD
				FILE
TOTAL DEPTH <u>5185'</u>		PLUG BACK DEPTH <u>5245'</u>		

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run IES & Micro Caliper Date Sept. 13, 1963, 19____
Was well cored? No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
9/20/63	Glass Jets	4 per ft.	5122'	5132'	"D" Sand	Rec'd water

Results of shooting and/or chemical treatment: Rec'd water w/ slight show of oil & trace of gas on
Casing swabing. Non-Commercial
Will plug well & salvage casing

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4406		
Timpas	4716		
Bentonite	5032		
"D" Sand	5122	5158	
"J" Sand	5194	TD 5285	Perforated top of "D" Sand & rec'd water