

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/12/2024

Submitted Date:

03/14/2024

Document Number:

708301825**FIELD INSPECTION FORM**Loc ID 334464 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10433

Name of Operator: LARAMIE ENERGY LLC

Address: 1700 LINCOLN ST STE 3950

City: DENVER State: CO Zip: 80203

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

8 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, LARAMIE		cogccnotifications@laramie-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
297858	WELL	PR	04/03/2013	GW	077-09708	NVEGA 2C-22-433D	PR

General Comment:**COGCC Inspection Report Summary**

On 3/12/2024 at approximately 11:50, Compliance Inspector Matthew Morris conducted an on-site inspection at LARAMIE ENERGY LLC, NVega/2C Pad at Location ID #334464 in Mesa County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

1) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/1-800-891-6191

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Livestock corrals		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Concrete barriers		
Corrective Action:		Date:	

Equipment:

Type: Ancillary equipment	# 2		corrective date
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		

Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	400 BBLs	HEATED STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
		Date:		

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			
		Date:	

Flaring:

Type			
Comment:			
Corrective Action:			
		Date:	

Inspected Facilities									
Facility ID:	297858	Type:	WELL	API Number:	077-09708	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:				Date:					

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
		Gravel				
		Ditches				
		Culverts				
Berms						
Other	Fail					Insufficient tracking BMPs
		Rip Rap				
Compaction	Fail					Lack of stabilization
		Sediment Traps				

Comment: Location surface and lease road lack stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 04/13/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403719213	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6466521
708301826	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6466508