

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/13/2024

Submitted Date:

03/14/2024

Document Number:

700300703

FIELD INSPECTION FORM

Loc ID 325540 Inspector Name: LABOWSKIE, STEVE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96735
Name of Operator: WILLIFORD RESOURCES LLC
Address: 6506 S LEWIS AVE STE 102
City: TULSA State: OK Zip: 74136

Findings:

- 10 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Stevens, Glenn		glennstevens@centurylink.com	All SW Inspections
Williford, Hearne		hwilli@swbell.net	All SW Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214975	WELL	PR	08/01/2023	OW	067-06580	HARRIS, RUSSELL 1	PR

General Comment:

Inspection to witness required bradnehead test, see facilities section.
CA regarding tank labels from 2023 inspection nto completed. Tank require painting.
Domestic tap appears to be not registered and "gas used" not is not being reported on monthly Form 7s.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:	CA from 5/24/23 inspection doc# 695108263 not completed, tank labels still in deteriorated illegible condition		
Corrective Action:	Comply with rule 605	Date:	08/24/2023
Type	WELLHEAD		
Comment:	old well sign on fron of pumpjack for long & shluter lease		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input type="text"/>	Date:	<input type="text"/>
Corrective Action:	<input type="text"/>		

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Type: Other	# 1		
Comment:	Domestic tap/off locatio flowline (not registered)		
Corrective Action:	Register domestic tap via Form 44 and report gas supplied through tap as "gas used" in monthly Form 7 reports.	Date:	04/14/2024
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	electric		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST		37.122987,-108.094407
Comment:	Tanks require painting, old paint has faded/peeled, bare metal corrosion present.				

Corrective Action:	Inspect, repair and paint tanks per Rules 609 and ensure color complies with provisions of 425.a(1) due to visibility from public roadway.	Date:	07/14/2024
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Paint

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:	Weedy dead dry debris in berms			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 214975 Type: WELL API Number: 067-06580 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 10/18/2023 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 23 Fluid Type: _____

End Surf Csg Pressure: 24

Comment:

Witness bradenhead test
 Tubing pressure = 9.0
 Casing = 3.1
 Bradenhead = 3.2

 Final tubing = 6.3
 Final casing = 2.7

 Aprox 6 sec blowdown through open 2" valve. Vapors were present at each 5 minute interval but no indication of pressure when checked with latex briefly covereing open valve, no fluid returns during 30 minute test. Instantaneous shut in pressure = .3

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403720132	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6467437
700300704	field Form 17	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6467423
700300705	tank color, condition and labeling	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6467424
700300706	tanks as they appear from public roadway	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6467425
700300707	intial tubing casing and domestic tap/line	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6467426