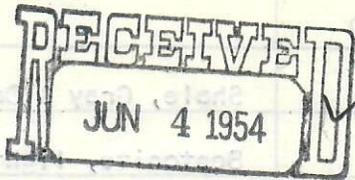


		20	
		0	

Locate Well Correctly



File duplicate on Fee and Patented lands and in duplicate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

Intention came in under James T Smith as Vigilant King

Field Wildcat County Washington Lease E. W. Windolph
 Company (Seneca Oil Company) Address 1361 First Nat'l Bldg., Okla. City, Okla.

Well No. #1 Sec. 20 Twp. 2N Rge. 54W Meridian 6th PM State or Pat. Pat
 Location 330 Ft. (N) of South Line and 2310 Ft. (W) of East line of 20 Elevation 4557
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed SENECA OIL COMPANY
 Title [Signature] President

Date May 28, 1954
 The summary on this page is for the condition of the well as above date.
 Commenced drilling April 11, 19 54 Finished drilling April 23, 19 54

OIL AND GAS SANDS OR ZONES			
"D" Sand No. 1, from <u>4835</u> to <u>4846'</u> (Gas)	No. 4, from _____ to _____		
No. 2, from <u>4846'</u> to <u>4853'</u> (Oil)	No. 5, from _____ to _____		
No. 3, from _____ to _____	No. 6, from _____ to _____		

IMPORTANT WATER SANDS			
"D" Sand No. 1, from <u>4853'</u> to <u>4858'</u>	No. 3, from _____ to _____		
No. 2, from _____ to _____	No. 4, from _____ to _____		

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	32.75#		104 Ft.	85	48	
5 1/2	15.5#	J-55	4894 Ft.	125	72	
2 1/2	6.50#	J-55	4838 Ft.			

COMPLETION DATA

Total Depth 4895 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4894
 Casing Perforations (prod. depth) from 4842 to 4846 ft. No. of holes 24
 Acidized with None gallons. Other physical or chemical treatment of well to induce flow None
 Shooting Record None

Prod. began May 10, 19 54 Making 25 bbls./day of 45 A. P. I. Gravity Fluid on 14/64 Pump Choke.
 Tub. Pres. 535 lbs./sq. in. Csg. Pres. 400 lbs./sq. in. Gas Vol. 2,300 Mcf. Gas Oil Ratio 92,000/1
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. Trace % Gas Gravity _____ BTU's/Mcf. No Test Gals. Gasoline/Mcf. Dry

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 4-19- 19 54 Straight Hole Survey _____ Type _____
 _____ Date _____ 19 _____ Other Types of Hole Survey Yes Type Temperature
 Time Drilling Record _____ (Note—Any additional data can be shown on reverse side.)
 Core Analysis Yes Depth 4834' to 4858'
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	3900'	4379'	Gray Shale
	4379'	4401'	Limestone, Gray-White to Creamy-Buff
	4441'	4513'	Shale, dark gray
	4513'	4538'	Limestone, Brown-Gray

(Continue on reverse side)

Producer

