

603

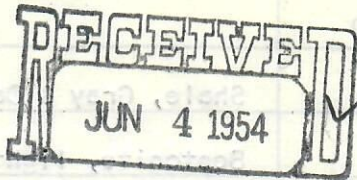
	20		
		0	

Locate
Well
Correctly

00085243

File duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

*Intention came in under
James T Smith & Virginia King*Field Wildcat Company (Seneca Oil Company)
County Washington Address 1361 First Nat'l Bldg., Okla. City, Okla.
Lease E. W. WindolphWell No. #1 Sec. 20 Twp. 2N Rge. 54W Meridian 6th PM State or Pat. Pat
Location 330 (N) (S) of South Line and 2310 XBX of East line of 20 Elevation 4557
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed SENECA OIL COMPANYDate May 28, 1954Title [Signature] President

The summary on this page is for the condition of the well as above date.

Commenced drilling April 11, 19 54 Finished drilling April 23, 19 54

OIL AND GAS SANDS OR ZONES			
"D" Sand			
No. 1, from	<u>4835</u>	to	<u>4846'</u> (Gas)
No. 2, from	<u>4846'</u>	to	<u>4853'</u> (Oil)
No. 3, from		to	
No. 4, from		to	
No. 5, from		to	
No. 6, from		to	

IMPORTANT WATER SANDS			
"D" Sand			
No. 1, from	<u>4853'</u>	to	<u>4858'</u>
No. 2, from		to	
No. 3, from		to	
No. 4, from		to	

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	32.75#		104 Ft.	85	48	
5 1/2	15.5#	J-55	4894 Ft.	125	72	
2 1/2	6.50#	J-55	4838 Ft.			

COMPLETION DATA

Total Depth 4895 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4894
Casing Perforations (prod. depth) from 4842 to 4846 ft. No. of holes 24
Acidized with None gallons. Other physical or chemical treatment of well to induce flow None
Shooting Record NoneProd. began May 10, 19 54 Making 25 bbls./day of 45 A. P. I. Gravity Fluid on 14/64 Pump ☐
Tub. Pres. 535 lbs./sq. in. Csg. Pres. 400 lbs./sq. in. Gas Vol. 2,300 Mcf. Gas Oil Ratio 92,000/1 Choke. ☒
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. Trace % Gas Gravity _____ BTU's/Mcf. No Test Gals. Gasoline/Mcf. Dry

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 4-19- 19 54
_____ Date _____ 19 _____Straight Hole Survey _____ Type _____
Other Types of Hole Survey Yes Type Temperature
(Note—Any additional data can be shown on reverse side.)Time Drilling Record _____
Core Analysis Yes Depth 4834' to 4858'
_____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	3900'	4379'	Gray Shale
	4379'	4401'	Limestone, Gray-White to Creamy-Buff
	4441'	4513'	Shale, dark gray
	4513'	4538'	Limestone, Brown-Gray

(Continue on reverse side)

Producer

FORMATION RECORD

45/3	432	Limestone, Brown-Gray
------	-----	-----------------------