



RECEIVED
JUL 27 1959

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

SCANNED

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Stony Point Operator Seneca Oil Company
County Washington Address 707 Fidelity National Bldg.,
City Oklahoma City, State Oklahoma
Lease Name Windolph Well No. 2 Derrick Floor Elevation 4549
Location SW NW SE Section 20 Township 2 North Range 54 West Meridian 6th P.M.
1650 feet from N Section line and 2310 feet from N Section Line
Nor S East West

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 2; Gas _____
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 22, 1959 Signed Albert E. Fuhrmann
Title Assistant Secretary - Treasurer

The summary on this page is for the condition of the well as above date.
Commenced drilling October 5, 19 54 Finished drilling October 16, 19 54

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
5 1/2"	15.5#	J-55	5035'	300 sks		15 min.	1075#
10 3/4"	32.0#	J-55	125'	150 sks			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	
cone jets	4 (four)	4861		4862	
TOTAL DEPTH <u>5035</u>		PLUG BACK DEPTH <u>4870</u>			

ALL
DVR
WRS
HHM
JAM
FJP
JJD
FILE

Oil Productive Zone: From 4832 To 4882 Gas Productive Zone: From _____ To _____
Electric or other Logs run Schlumberger well Surveying Corp. Date October 16, 19 54
Was well cored? No Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 8 A.M. or P.M. 11-8 1954 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. 400 lbs./sq.in.
Size Tbg. 2 3/8 in. No. feet run 4843
Size Choke 1 in. orifice
Shut-in Pressure 975#
For Pumping Well: Length of stroke used _____ inches.
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day 5 1/2 BOPD API Gravity 39.0
Gas Vol. 3000 Mcf/Day; Gas-Oil Ratio 545, 454/1 Cf/Bbl. of oil
B.S. & W. Nil %; Gas Gravity .629 (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

[Handwritten signature]

JUL 27 1933

WELL COMPLETION REPORT

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Formation	Depth (ft)	Formation	Depth (ft)
Shale & Clay	0	Shale & Clay	1240
Shale & Bentonite	1240	Shale & Bentonite	2167
Shale	2167	Shale	2820
Shale	2820	Shale	4020
Chalk	4020	Chalk	4212
Shale	4212	Shale	4262
Chalk	4262	Chalk	4338
Shale	4338	Shale	4376
Ft. Hayes Lime	4376	Ft. Hayes Lime	4430
Shale	4430	Shale	4514
Greenhorn Lime	4514	Greenhorn Lime	4582
Shale & Bentonite	4582	Shale & Bentonite	4832
Dakota Sand	4832	Dakota Sand	4886
Shale	4886	Shale	4914
Dakota Sand	4914	Dakota Sand	4970
Shale	4970	Shale	5035

Drillers T. D.

Time	Pressure (psi)	Flow Rate (gpm)	Temperature (°F)
10:25	15 min.	300 gpm	125
		150 gpm	125

Record of shooting and on chemical treatment. The well is owned by Schlumberger Well Surveying Corp. The well is located in the State of Oklahoma.

Date	Quantity	Remarks

Time	Pressure (psi)	Flow Rate (gpm)	Temperature (°F)

Additional notes and remarks regarding the well completion process.