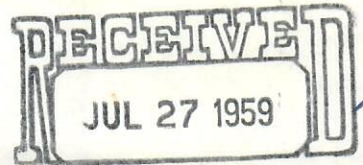




00599770

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

SCANNED

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Stony Point Operator Seneca Oil Company
County Washington Address 707 Fidelity National Bldg.,
City Oklahoma City, State Oklahoma
Lease Name Windolph Well No. 2 Derrick Floor Elevation 4549
Location SW NW SE Section 20 Township 2 North Range 54 West Meridian 6th P.M.
(quarter quarter) South East
1650 feet from XXXXX Section line and 2310 feet from XXXXX Section Line
Nor S Nor W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐Number of producing wells on this lease including this well: Oil 2; Gas _____Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 22, 1959Signed Albert E. Fuhrmann
Title Assistant Secretary - Treasurer

The summary on this page is for the condition of the well as above date.

Commenced drilling October 5, 19 54 Finished drilling October 16, 19 54

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
5 1/2"	15.5#	J-55	5035'	300 sks		15 min.	1075#
10 3/4"	32.0#	J-55	125'	150 sks			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		
		From	To	
cone jets	4 (four)	4861	4862	ALL
				DVR
				WRS
				HMM
				JAM
				FJP
				IID
				FILE
TOTAL DEPTH <u>5035</u>		PLUG BACK DEPTH <u>4870</u>		

Oil Productive Zone: From 4832 To 4882 Gas Productive Zone: From _____ To _____
Electric or other Logs run Schlumberger well Surveying Corp. Date October 16, 19 54
Was well cored? No Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 8 A.M. or P.M. 11-8 19 54 Test Completed A.M. or P.M. 19 _____

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. 400 lbs./sq.in.Size Tbg. 2 3/8 in. No. feet run 4843Size Choke 1 in. orificeShut-in Pressure 975#

For Pumping Well:

Length of stroke used _____ inches.

Number of strokes per minute _____

Diam. of working barrel _____ inches

Size Tbg. _____ in. No. feet run _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 5 1/2 BOPD API Gravity 39.0
Gas Vol. 3000 Mcf/Day; Gas-Oil Ratio 545, 454/1 Cf/Bbl. of oil
B.S. & W. Nil %; Gas Gravity .629 (Corr. to 15.025 psi & 60°F)

	0	1240	Shale & Clay
	1240	2167	Shale & Bentonite
	2167	2820	Shale
	2820	4020	Shale
	4020	4212	Chalk
	4212	4262	Shale
	4262	4338	Chalk
	4338	4376	Shale
Ft. Hayes Lime	4376	4430	Ft. Hayes Lime
	4430	4514	Shale
Greenhorn Lime	4514	4582	Greenhorn Lime
	4582	4832	Shale & Bentonite
Dakota Sand	4832	4886	Dakota Sand
	4886	4914	Shale
Dakota Sand	4914	4970	Dakota Sand
	4970	5035	Shale
	5035		Drillers T. D.