



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

AUG 14 1958 OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

SCANNED

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Operator Petroleum, Inc.
County Washington Address 860 Petroleum Club Bldg.
City Denver State Colorado
Lease Name Findies Well No. 1 Derriek Floor Elevation 1536
Location C SW NW Section 18 Township 2N Range 5W Meridian 6E
1980 feet from North Section line and 660 feet from West Section Line

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil []; Gas []
Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 13, 1958 Signed Carl M. Bombardier Title District Landman

The summary on this page is for the condition of the well as above date.
Commenced drilling 7/31, 1958 Finished drilling 8/4, 1958

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a vertical list of names: AJJ, DVR, WRS, HHM, JAM, FJP, JJD, FILE.

Oil Productive Zone: From [] To [] Gas Productive Zone: From [] To []
Electric or other Logs run [] Date []
Was well cored? [] Has well sign been properly posted? []

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced [] A.M. or P.M. [] 19 [] Test Completed [] A.M. or P.M. [] 19 []
For Flowing Well: Flowing Press. on Csg. [] lbs./sq.in.
For Pumping Well: Length of stroke used [] inches.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day [] API Gravity []
Gas Vol. [] Mcf/Day; Gas-Oil Ratio [] Cf/Bbl. of oil
B.S. & W. [] %; Gas Gravity [] (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4110		There were no cores or drill-stem tests on this well.
Carlile	4530		
Greenhorn	4616		
Bentonite	4846		
"D" Sadd	4935		
"J" Sand--	5014		
Log TD	5081		

TEST RESULTS: _____

DATE: _____

WELL NO: _____

LOG NO: _____