

54W

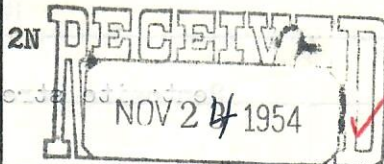
	18		

Locate
Well
Correctly

00599739

File in _____ indicate on Fee and Patented lands and in
quadrangle on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Wildcat Company Dawson - Cramer - 516 Symes Bldg.-Denver, Colo.
County Washington & Don Johnston Drilling Company
Lease McCollister No. 1 Address 623 Empire Bldg., Denver, Colo.
Well No. One Sec. 18 Twp. 2N Rge. 54W Meridian _____ State or Pat. Colorado
Location 330 Ft. (N) of South Line and 330 Ft. (W) of East line of 18 Elevation 4531
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

DON JOHNSTON DRILLING COMPANY

Signed Viola Waltman
Title Viola Waltman, Secretary, Treasurer.

Date November 19, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling October 30, 19 54 Finished drilling November 14, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from 4878 to 4914 No. 4, from _____ to _____
No. 2, from 4949 to 5109 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8"	32#	Spang	135.67 DB	102 sx	8 hrs	700#
dry hole	- no oil string		Plug No.1-	4870-5100	- 50 sx	
			" # 2 -	100-150	- 25 sx	
			" # 3 -	Gr. level to 15'	-10 sx	

COMPLETION DATA

Total Depth 5116 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5116
Casing Perforations (prod. depth) from _____ * see back of page ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____

Shooting Record

Prod. began dry hole 19 ____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date _____ 19 ____ Straight Hole Survey yes Type sure shot
Date _____ 19 ____ Other Types of Hole Survey _____ Type _____
Time Drilling Record Geolograph
Core Analysis none Depth _____ to _____
to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AJJ	DVR	FJK	OPS	HHM	AH	JJC	FILE
sand & shale	0	197									
shale	197	2058									
shale, sdy sh stks.	2058	2493									
shale	2493	2618									

(Continue on reverse side)

SE SE 18-2N-54W

Formation	Top	Bottom	Remarks
shale	2618	3366	Bentonite streaks @ 3358
shale & bentonite	3366	3609	
shale	3609	4415	Top of Niobrara @ 4106'
lime	4415	4467	Top of Ft. Hays 4440'
shale, lime	4467	4515	Top of Carlile 4473'
shale, sd stks	4515	4591	Top of Greenhorn 4560'
shale, Bnt stks	4591	4758	
shale	4758	4882	Top of bentonite marker 4790'
sand & shale	4882	5004	Top of D-sand 4878'
sand	5004	5109	Top of J-sand 4949'
shale	5109	5114	Top of Skull Creek 5114'

CORE DESCRIPTIONS

[illegible]