

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



FOR OGCC USE ONLY

RECEIVED
SEP 11 01
COGCC

DRILLING COMPLETION REPORT

This form is to be submitted within thirty (30) days of a well's completion. If the well is deepened or sidetracked, a new Form 5 will be required. If an attempt has been made to complete/produce a well, then the operator shall submit a Form 5A (Completed Interval Report). If the well has been plugged, submit a Form 6 (Well Abandonment Report).

SCANNED

ET	OE	PR	ES
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1. OGCC Operator Number: 68710		4. Contact Name & Phone Andy Peterson		Complete the Attachment Checklist	
2. Name of Operator: Peterson Energy Management, Inc.		No: 970-669-7411			
3. Address: 1805 Morning Drive		City: Loveland State: CO Zip: 80538		Electric Logs (1 full set required) <input checked="" type="checkbox"/>	
5. API Number: 05- 121-10594		6. County: Washington		Casing Cement Job Summaries <input checked="" type="checkbox"/>	
7. Well Name: Fassler Number: 32-28		Fax: 970-669-4077		Directional Survey	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW/4, NE/4, Section 28-T2N, R 53 W		Footage at Surface: 1920' fml & 1920' fel		Geologic Report <input checked="" type="checkbox"/>	
If directional, footage at Top of Prod. Zone: N/A		9. Was a directional survey run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Mud Log	
If directional, footage at Bottom Hole: N/A		10. Field Name: First-One Field Number: 24005		DST Report <input checked="" type="checkbox"/>	
11. Federal, Indian or State Lease Number: N/A		12. Spud Date: October 22, 1997		Core Analysis <input checked="" type="checkbox"/>	
13. Date TD Reached: October 25, 1997		14. Date Completed or D&A: October 27, 1997		Other	
16. Total depth MD 4975' TVD 4975'		16. PBTD MD TVD		15. Well Classification	
18. Was a Mud Log Run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		19. Elevations GR 4638' KB 4648'		<input checked="" type="checkbox"/> Dry <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Coaled	
** A copy of all electric and mud log runs must be submitted.		20. List Electric Logs Run: Array Induction, Litho Density, Compensated Neutron		<input type="checkbox"/> Stratigraphic <input type="checkbox"/> Disposal	
				<input type="checkbox"/> Enhanced Recovery	
				<input type="checkbox"/> Gas Storage <input type="checkbox"/> Observation	
				Other:	

CASING, LINER and CEMENT

21. Submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No of Sacks	Cement Interval		Identify Method	
							Top	Bottom	Calc	CBL
Surface	12 1/4	8 5/8	24#	0'	142'	99	0'	142'	observed	
1st										
Stage Cement										
2nd										
Stage Cement										
3rd										
Stage Cement										
1st Liner										
2nd Liner										

FORMATION LOG INTERVALS and TEST ZONES

22. *** All DST and Core analysis must be submitted to COGCC. ***

Formation	Measured Depth		Check if applies		Comments
	Top	Bottom	DST	Cored	
Niobrara	3795'	4300'			
X-Bentonite	4686'	4688'			DST #1 4778'-4796' D-sand
D Sandstone	4775'	4830'	X		1-10-60-60, 2406-162-752-232-822-2355
Huntsman Shale	4830'	4857'			Recovered 200' SOGCM, 336' SOGCW
J Sand	4857'	TD			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Andy Peterson
Signed [Signature] Title: President Date: 11/08/97