

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/19/2024

Submitted Date:

03/19/2024

Document Number:

697009108

**FIELD INSPECTION FORM**Loc ID 307208 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 52530

Name of Operator: MAGPIE OPERATING INC

Address: 2707 SOUTH COUNTY RD 11

City: LOVELAND State: CO Zip: 80537

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

7 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Donahue, Jessica		jdonahue@ardonenvironmental.com	
Kost, Jody		magpieoil2@yahoo.com	
Fanning, Trisha		tfanning@ardonenvironmental.com	
Warner, Ross		ross.magpieoil@gmail.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
217139	WELL	SI	11/01/2023	GW	069-06326	WOOLDRIGE-COULSON 1	WK

**General Comment:**

This is a well plugging inspection. Any corrective actions from previous inspections that have not been addressed are still applicable.

**Location**Overall Good: ☒**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Pipe fencing		
Corrective Action:		Date:	

**Equipment:**

Type: Gas Meter Run	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead valve is exposed at surface		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	#		

Comment:	Rig, pump and work tanks are grounded		Date:	
Corrective Action:			Date:	
Type: Plunger Lift	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Deadman # & Marked	# 4			
Comment:			Date:	
Corrective Action:			Date:	
Type: Vertical Separator	# 1			
Comment:	Anchored		Date:	
Corrective Action:			Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:	Anchored				
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	PBV STEEL		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:



**Inspected Facilities**Facility ID: 217139 Type: WELL API Number: 069-06326 Status: SI Insp. Status: WK**Cement**Cement ContractorContractor Name: Ranger Energy

Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): \_\_\_\_\_

Cement Volume (sx): 55 sxsGood Return During Job: YESCement Type: Class G Neat 15.8#

Comment: MIRU RMWS e-line, RIH and perforate csg @ 1506' KB 6 SPF, POOH with spent gun, RD e-line. TIH with CICR and tbg, set CICR @ 1441' KB, establish circulation and condition wellbore with rig pump, MIRU Ranger Energy cementers, establish circulation, mix and pump 55 sxs Class G Neat 15.8 ppg cement slurry (11.2 bbls total) with 50 sxs of slurry through CICR (10.2 bbls total) displace tbg with 4.6 bbls of fresh water, sting out of CICR and spot 5 sxs of slurry (1 bbl total) on top of CICR, RDMO cementers, POOH with tbg and stinger, SIW, WOC.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**Date of Last Brhd Test: 07/14/2023Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 55Fluid Type: WATER H2OEnd Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697009109	Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6473662">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6473662</a>