

OIL AND GAS CONSERVATION COMMISSION RECEIVED
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO AUG 17 1976



File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COM.

5. LEASE DESIGNATION AND SERIAL NO.

0800223-1

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bolton

9. WELL NO.

#2-7

10. FIELD AND POOL, OR WILDCAT

Colt Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 7-T20S-R52W

12. COUNTY

Kiowa Co.

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P & A

2. NAME OF OPERATOR
Michigan Wisconsin Pipe Line Company

3. ADDRESS OF OPERATOR
Post Office Box 2267 - Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SE/4, NW/4, Section 7, T20S, R52W
At top prod. interval reported below Same
At total depth Same

SCANNED

14. PERMIT NO. 76435 DATE ISSUED 6-4-76

15. DATE SPUDDED 6-23-76 16. DATE T.D. REACHED 7-16-76 17. DATE COMPL. (Ready to prod.) 7-17-76 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4318' KB & 4308' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5800' 21. PLUG, BACK T.D., MD & TVD P & A 22. IF MULTIPLE COMPL., HOW MANY --- 23. INTERVALS DRILLED BY 100% ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN IES and CNL-FDC 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	368'	12-1/4"	250 sx.	DVR ✓ FJP ✓ HHM ✓ JAM ✓ JJD ✓ GCH ✓

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs forwarded by Schlumberger.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jim Y. Hornor TITLE Petroleum Engineer DATE August 16, 1976

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Atoka	5154'	5180'	DST #1: IFP 41#-43# - Fair Blow ISP 133# FFP 46#-49# FSIP 189# Recovered 20' drilling mud			
13 Finger Lime	5160'	5299'	DST #2: IFP 86#-115# ISIP 178# FFP 115# ISIP 143#-120# Recovered 10' drilling mud			
Upper Morrow Ss	5315'	5375'	CORE #1			
Upper Morrow Ss	5320'	5375'	DST #3: IFP 57# ISI 135# FFP 72# FSIP 627# Recovered 35' GCM			
	5425'	5477'	CORE #2 P & A as follows: 5275'-5180' - 25 Sx. 390'- 320' - 20 Sx. Top of Surface - 10 Sx.			