

## OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

## OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

COLO. OIL &amp; GAS CONS.

AUG 17 1976



00573600

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☒ P & A

2. NAME OF OPERATOR

Michigan Wisconsin Pipe Line Company

3. ADDRESS OF OPERATOR

Post Office Box 2267 - Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SE/4, NW/4, Section 7, T20S, R52W

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

76435

DATE ISSUED

C-4-76

5. LEASE DESIGNATION AND SERIAL NO.

0800223-1

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bolton

9. WELL NO.

#2-7

10. FIELD AND POOL, OR WILDCAT

Colt Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 7-T20S-R52W

12. COUNTY

Kiowa Co.

13. STATE

Colorado

15. DATE SPUDDED

6-23-76

16. DATE T.D. REACHED

7-16-76

17. DATE COMPL. (Ready to prod.)

7-17-76 (Plug &amp; Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4318' KB &amp; 4308' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

5800'

21. PLUG, BACK T.D., MD &amp; TVD

P &amp; A

22. IF MULTIPLE COMPL., HOW MANY

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23. INTERVALS DRILLED BY

→

ROTARY TOOLS

100%

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES and CNL-FDC

27. WAS WELL CORED YES ☒ NO ☐ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	368'	12-1/4"	250 sx.	DVR <input checked="" type="checkbox"/>
					FJP <input checked="" type="checkbox"/>
					HHM <input checked="" type="checkbox"/>
					JAM <input checked="" type="checkbox"/>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
							LD <input checked="" type="checkbox"/>
							GCH <input checked="" type="checkbox"/>

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD ( <i>Flowing, gas lift, pumping—size and type of pump</i> )				WELL STATUS ( <i>Producing or shut-in</i> )		
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
				→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.		GAS—MCF.		WATER—BBL.	OIL GRAVITY-API (CORR.)
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs forwarded by Schlumberger.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

  
Jim Y. Hornor

TITLE

Petroleum Engineer

DATE

August 16, 1976

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Atoka	5154'	5180'	DST #1: IFP 41#-43# - Fair Blow ISP 133# FFP 46#-49# FSIP 189# Recovered 20' drilling mud
13 Finger Lime	5160'	5299'	DST #2: IFP 86#-115# ISIP 178# FFP 115# ISIP 143#-120# Recovered 10' drilling mud
Upper Morrow Ss	5315'	5375'	CORE #1
Upper Morrow Ss	5320'	5375'	DST #3: IFP 57# ISI 135# FFP 72# FSIP 627# Recovered 35' GCM
	5425'	5477'	CORE #2  P & A as follows: 5275'-5180' - 25 Sx. 390'- 320' - 20 Sx. Top of Surface - 10 Sx.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
DAMAGE		