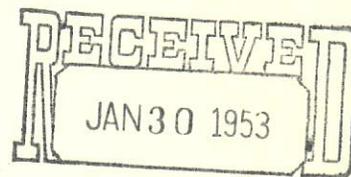


COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS



SCANNED



OIL & GAS
CONSERVATION COMMISSION

131-7

(Indicate nature of data by checking below)

- Notice of intention to drill _____
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report X

Following is a (~~notice of intention to do work~~) January 23, 19 53
(report of work done) (On land) (patented) described as follows:

Colorado State Kiowa County Southwest Eads Field

1 (Well No.) McClave State (Lease) SE 1/4 Sec. 11 (Sec. and $\frac{1}{4}$ Sec.) 20 S. (Twp.) 49W (Range) 6th. PM (Meridian)

The well is located 330 ft. (N) of south line and 330 ft. (E) of east line
(S) (W)

The elevation above sea level is 4043 ft.

Details of Plan of Work: (State names of and expected depths to objective sands; Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

Completed in the Morrow formation as a gas well. TD 5914', PD 4911'. Set 10 3/4" 32.75# casing at 208' with 130 sacks cement. WOC 36 hours. Tested casing with 400# for 1/2 hour, tested OK.

Core No. 1, 3257'-3307'. DST 3740'-3817'; tool open 2 hours, SI 30 minutes; recovered 80' of slightly water cut mud; FP 0, SIP 0. Core No. 2, 3880'-3901'. DST 3871'-3901'; tool open 2 hours, shut in 30 minutes; recovered 550' of water; FP 300#, SIP 1050#. Core No. 3, 4020'-4036 1/2'. DST 4014'-4041'; tool open 2 hours, shut in 30 minutes; recovered 90' of water cut mud; FP 0, SIP 1150#. Core No. 4, 4085'-4131 1/2'. DST 4362'-4412'; recovered 10' of mud; FP 0, SIP 0. Core No. 5, 4874'-4878'. DST 4872'-4878'; tool open 55 minutes, SI 15 minutes; gas to surface in 5 1/2 minutes, good blow throughout, estimated rate 1000 MCFD; recovered 225' gas and mud cut water; FP 400#, SIP 1015#. Core No. 6, 4881'-4896'. DST 4878'-4896'; tool open 1 hour, SI 15 minutes; gas to surface in 8 minutes, estimated rate 200 MCFD; recovered 150' mud and water; FP 125#, SIP 950#.

Approved: JAN 30 1953
[Signature]
Director

See attached sheet
Company Continental Oil Company
1755 Glenarm Place
Address Denver, Colorado
By [Signature]
Title District Superintendent