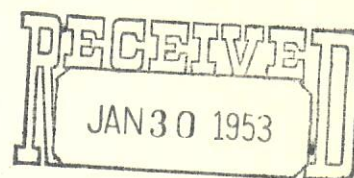


COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS



SCANNED



OIL & GAS
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

131-7

Notice of intention to drill _____
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report X _____

Following is a (~~notice of intention to do work~~) January 23, 19 53
 (report of work done) (On land) (patented) described as follows:

<u>Colorado</u>	<u>Kiowa</u>	<u>Southwest</u>	<u>Eads</u>
State	County	Field	
<u>1</u>	<u>McClave State</u>	<u>SE 1/4 Sec. 11</u>	<u>20 S.</u>
(Well No.)	(Lease)	(Sec. and 1/4 Sec.)	(Twp.)
			<u>49W</u>
			(Range)
			<u>6th. PM</u>
			(Meridian)

The well is located 330 ft. (N) of south line and 330 ft. (E) of _____
 (S) (W)
east line

The elevation above sea level is 4043 ft.

Details of Plan of Work: (State names of and expected depths to objective sands;
 Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-
 ing points, and all other important proposed work.)

Completed in the Morrow formation as a gas well. TD 5914', PD 4911'. Set 10 3/4"
 32.75# casing at 208' with 130 sacks cement. WOC 36 hours. Tested casing with 400# for
 1/2 hour, tested OK.

Core No. 1, 3257'-3307'. DST 3740'-3817'; tool open 2 hours, SI 30 minutes; recovered
 80' of slightly water cut mud; FP 0, SIP 0. Core No. 2, 3880'-3901'. DST 3871'-3901';
 tool open 2 hours, shut in 30 minutes; recovered 550' of water; FP 300#, SIP 1050#. Core
 No. 3, 4020'-4036 1/2'. DST 4014'-4041'; tool open 2 hours, shut in 30 minutes; recovered
 90' of water cut mud; FP 0, SIP 1150#. Core No. 4, 4085'-4131 1/2'. DST 4362'-4412';
 recovered 10' of mud; FP 0, SIP 0. Core No. 5, 4874'-4878'. DST 4872'-4878'; tool
 open 55 minutes, SI 15 minutes; gas to surface in 5 1/2 minutes, good blow throughout,
 estimated rate 1000 MCFD; recovered 225' gas and mud cut water; FP 400#, SIP 1015#.
 Core No. 6, 4881'-4896'. DST 4878'-4896'; tool open 1 hour, SI 15 minutes; gas to
 surface in 8 minutes, estimated rate 200 MCFD; recovered 150' mud and water; FP 125#,
 SIP 950#.

Approved: JAN 30 1953 See attached sheet

Company Continental Oil Company
 Address 1755 Glenarm Place
Denver, Colorado

By H. H. Roberts
 Title District Superintendent

Director

Submit reports of proposed work, for approval, on this form in Duplicate for patented
 lands and in Triplicate for school and state lands.