

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/13/2024

Submitted Date:

03/16/2024

Document Number:

708903271

FIELD INSPECTION FORM

Loc ID 335553 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Operator Information:
OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 39 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
301518	WELL	PR	02/12/2009	GW	045-18166	VALLEY FARMS I5	PR
301520	WELL	PR	06/21/2010	GW	045-18168	Valley Farms I10	PR
417367	WELL	PR	03/02/2012	GW	045-19492	Valley Farms I3	PR
417372	WELL	PR	10/29/2012	GW	045-19493	Valley Farms I12	PR
417376	WELL	PR	10/29/2012	GW	045-19494	Valley Farms I6	PR
417378	WELL	PR	10/08/2013	GW	045-19495	Valley Farms I1	PR
417380	WELL	DG	02/01/2018	GW	045-19496	VALLEY FARMS I1H	DG
417383	WELL	PR	07/13/2012	GW	045-19497	Valley Farms I2	PR
417385	WELL	PR	10/29/2012	GW	045-19498	Valley Farms I11	PR
417656	WELL	PR	08/03/2014	GW	045-19590	Valley Farms I7	PR

General Comment:

CECMC Inspection Report Summary

On 03/13/2024 at approximately 12:06 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC Valley Farms I Pad.

Location # 335553 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area & Bald Eagle Roost Site.

Location is approximately 230 yards from Mineota Ditch & 296 yards from Divide Creek.

Location is within Rule 411a Surface Water Intermediate Buffer & in close proximity to Rule 411b Generalized Intermediate & External Buffers.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Housekeeping - Multiple wellhead cellar covers not properly installed/wildlife & personnel hazards with a CA date of 03/23/2024
2. Housekeeping - Multiple wellhead cellars lack wildlife egress/wildlife hazard with a CA date of 03/23/2024
3. Equipment - PRV vent line for tank burner does not comply with CECMC pressure safety device rules & also terminates in an unsafe manner with a CA date of 03/23/2024
4. Stormwater - Failure to maintain chemical BMP with a CA date of 03/19/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location			
Lease Road:			
	Type Access		
	comment:		
	Corrective ActionL		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
	Type TANK LABELS/PLACARDS		
	Comment:		
	Corrective Action:		Date:
	Type WELLHEAD		
	Comment:		
	Corrective Action:		Date:
	Type OTHER		
	Comment: Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
	Corrective Action:		Date:
	Type BATTERY		
	Comment:		
	Corrective Action:		Date:
	Type OTHER		
	Comment: Sign at entrance to location		
	Corrective Action:		Date:
	Type CONTAINERS		
	Comment: Chemical tank		
	Corrective Action:		Date:
Emergency Contact Number:			
	Comment: 911/970-285-9377		
	Corrective Action:		Date: _____
Good Housekeeping:			
Type	OTHER		
	Comment: Multiple wellhead cellar covers not properly installed/wildlife & personnel hazards		
	Corrective Action: Comply with CECMC wildlife & safety rules		Date: 03/23/2024
Type	OTHER		
	Comment: Multiple wellhead cellars lack wildlife egress/wildlife hazard		
	Corrective Action: Comply with CECMC wildlife rules		Date: 03/23/2024
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Chemical tank - cattle panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 9		
Comment:	VALLEY FARMS I1H well suspended operations & not on plunger lift Remaining 9 wells all on plunger lift		
Corrective Action:		Date:	
Type: Bird Protectors	# 9		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Bradenhead	# 10		
Comment:	I1H well has Taylor Plug located on bradenhead, bradenhead valve is accessible. Remaining 9 wells have pressure transducers & Taylor plugs located on all bradenhead. All bradenhead valves are accessible. I1 well bradenhead tied into sales line, document # 402209474 I10 well bradenhead tied into sales line, document # 402941797 I2 well bradenhead tied into sales line, document # 403518849 I7 well bradenhead tied into sales line, document # 403340949 I6 well bradenhead tied into sales line, document # 402511707 I12 well bradenhead tied into sales line, document # 401758893		
Corrective Action:		Date:	
Type: Gas Meter Run	# 12		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 12		

Comment:		Date:	
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	PRV vent line on tank burner does not comply with CECMC pressure safety device rules & also terminates in an unsafe manner.		
Corrective Action:	Comply with CECMC pressure safety device rules & general safety rules	Date:	03/23/2024

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	HEATED STEEL AST		

Comment: Tank equipped with telemetry			
Corrective Action:		Date:	
Paint			
Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			
Berms			
Type	Capacity	Permeability (Wall)	Permeability (Base) Maintenance
Metal	Adequate	Walls Sufficent	
Comment: Centralized containment			
Corrective Action:		Date:	
Contents	#	Capacity	Type Tank ID SE GPS
CONDENSATE	1	300 BBLs	HEATED STEEL AST ,
Comment: Tank equipped with telemetry			
Corrective Action:		Date:	
Paint			
Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			
Berms			
Type	Capacity	Permeability (Wall)	Permeability (Base) Maintenance
Metal	Adequate	Walls Sufficent	
Comment: Centralized containment			
Corrective Action:		Date:	
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities				
Facility ID: <u>301518</u>	Type: <u>WELL</u>	API Number: <u>045-18166</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing, well on plunger lift</u>				
Corrective Action:			Date:	
Facility ID: <u>301520</u>	Type: <u>WELL</u>	API Number: <u>045-18168</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing, well on plunger lift</u>				
Corrective Action:			Date:	
Facility ID: <u>417367</u>	Type: <u>WELL</u>	API Number: <u>045-19492</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing, well on plunger lift</u>				
Corrective Action:			Date:	
Facility ID: <u>417372</u>	Type: <u>WELL</u>	API Number: <u>045-19493</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing, well on plunger lift</u>				
Corrective Action:			Date:	
Facility ID: <u>417376</u>	Type: <u>WELL</u>	API Number: <u>045-19494</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing, well on plunger lift</u>				
Corrective Action:			Date:	
Facility ID: <u>417378</u>	Type: <u>WELL</u>	API Number: <u>045-19495</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing, well on plunger lift</u>				
Corrective Action:			Date:	
Facility ID: <u>417380</u>	Type: <u>WELL</u>	API Number: <u>045-19496</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Well Drilling				
Rig: Rig Name: _____	Pusher/Rig Manager: _____			
Permit Posted: _____	Access Sign: _____			
Well Control Equipment:				
Pipe Ram: _____	Blind Ram: _____	Hydril Type: _____		
Pressure Test BOP: _____	Test Pressure PSI: _____	Safety Plan: _____		
Drill Fluids Management:				
Lined Pit: _____	Unlined Pit: _____	Closed Loop: _____	Semi-Closed Loop: _____	

Multi-Well:	Disposal Location:	
Comment:	Suspended Operations Last MIT conducted 11/22/2021	
Corrective Action:		Date:

Facility ID: 417383 Type: WELL API Number: 045-19497 Status: PR Insp. Status: PR

Producing Well

Comment:	Producing, well on plunger lift	
Corrective Action:		Date:

Facility ID: 417385 Type: WELL API Number: 045-19498 Status: PR Insp. Status: PR

Producing Well

Comment:	Producing, well on plunger lift	
Corrective Action:		Date:

Facility ID: 417656 Type: WELL API Number: 045-19590 Status: PR Insp. Status: PR

Producing Well

Comment:	Producing, well on plunger lift	
Corrective Action:		Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						Sparse to none
				Material Handling And Spill Prevention	Fail	Failure to maintain chemical BMP
		Ditches				
Compaction						Light compaction
Waddles						Wattles around stockpiled soils
		Gravel				Sparse to none
		Culverts				
		Compaction				

Comment: 1. Chemical containment approximately ¾ full of fluid/Failure to maintain chemical BMP/BMP insufficient to contain possible spill.

Corrective Action: **Comply with CECMC Stormwater rules**

Date: 03/19/2024

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Housekeeping, Equipment & Stormwater for observed compliance issues.	smelserw	03/16/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708903273	Inspection 708903271 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6470019
708903274	Inspection 708903271 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6470020