

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/06/2024

Submitted Date:

03/07/2024

Document Number:

702502459

FIELD INSPECTION FORM

Loc ID: 316269
Inspector Name: Burchett, Kirby
On-Site Inspection:
2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
 10 Number of Comments
 3 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 OGCC Operator Number: 10775
 Name of Operator: KT RESOURCES LLC
 Address: 3381 WESTBROOK LANE
 City: HIGHLANDS State: CO Zip: 80129

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Baumgras, Dan	(307) 321-3299	Dan@KT-Res.com	
Adams, Karen	(303) 886-8733	adams@kt-res.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Gale, Tony	(303) 886-8733	tony@kt-res.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
260039	WELL	SI	11/01/2023	GW	103-10130	WRD FEDERAL 30-21	SI

General Comment:

[ECMC Inspection Report Summary](#)

On Wednesday, 03/06/2024, Inspector Kirby Burchett, conducted a follow up field inspection at KT Resources LLC on the WRD Federal 30 -21 well, Location #316269, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Black Bear area with High Priority, NSO, Density and Other Consultation Habitat regulations.
Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #707800306 on 4/13/24 by Inspector Scott Ramsey. The following Corrective Actions were issued and original due dates will remain on any unresolved CAs:

- Stormwater BMPs need implementation and maintenance. (Unresolved)
- No API posted on well head or battery signage. (Resolved)
- Meter calibration card not conspicuously posted. (Resolved)

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issues were observed:

- Gas meter calibration out of compliance.
- Mechanil Integrity Test to maintain SI status

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<input type="text" value="(800) 288-0560 or 911"/>		
Corrective Action:	<input type="text"/>		Date: _____

Good Housekeeping:			
Type	WEEDS		
Comment:	Oil and Gas Locations will be kept free of all Undesirable Plant Species. Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		

Comment:	Gas meter calibration out of compliance.				
Corrective Action:	Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.			Date:	03/17/2024
Type:	Horizontal Heater Treater	# 1			
Comment:					
Corrective Action:				Date:	
Type:	Bird Protectors	# 2			
Comment:					
Corrective Action:				Date:	
Type:	Ancillary equipment	# 1			
Comment:	Chemical tank on containment				
Corrective Action:				Date:	
Type:	Bradenhead	# 1			
Comment:					
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment: Unlined				
Corrective Action:				Date:

Venting:				
Yes/No	NO			
Comment:				
Corrective Action:				Date:

Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 260039 Type: WELL API Number: 103-10130 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last Production - September 2020
1 day production reports - 08/2023 & 10/2023
December 2023 Production Reports
Well is overdue for Mechanical Integrity Test (MIT) to maintain SI status.
MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6
Intent to Abandon to plug well.

Corrective Action: Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months.

Date: 04/06/2024

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
		Ditches				
		Culverts				

Comment: Stormwater BMPs need implementation and maintenance.

Corrective Action: Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Date: 05/29/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403712423	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6457899
702502460	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6457892