


FORM 6 Rev 11/20	State of Colorado Energy & Carbon Management Commission				<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>				DE	ET	OE	ES																																							
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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				Document Number: 403692060  Date Received:																																															
WELL ABANDONMENT REPORT																																																			
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>																																																			
ECMC Operator Number: 68710				Contact Name: Ryan Dornbos																																															
Name of Operator: PETERSON ENERGY OPERATING INC				Phone: (970) 669-7411																																															
Address: PO BOX 2169				Fax:																																															
City: LOVELAND State: CO Zip: 80539-				Email: Ryan@PEOperating.com																																															
For "Intent" 24 hour notice required,				Name: Revas, Robbie		Tel: (720) 661-7242																																													
ECMC contact:				Email: robbie.revas@state.co.us																																															
Type of Well Abandonment Report: <input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment																																																			
API Number 05-123-08957-00																																																			
Well Name: CLC UNIT				Well Number: 2																																															
Location: QtrQtr: SWSE Section: 18 Township: 2N Range: 66W Meridian: 6																																																			
County: WELD				Federal, Indian or State Lease Number:																																															
Field Name: SPINDLE				Field Number: 77900																																															
Only Complete the Following Background Information for Intent to Abandon																																																			
Latitude: 40.132487 Longitude: -104.817691																																																			
GPS Data: GPS Quality Value: Type of GPS Quality Value: Date of Measurement:																																																			
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems																																																			
<input checked="" type="checkbox"/> Other Re-Cut and Cap																																																			
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Estimated Depth:																																																			
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below																																																			
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below																																																			
Details:																																																			
Current and Previously Abandoned Zones																																																			
<table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>SUSSEX</td><td>4535</td><td>4552</td><td>09/11/1996</td><td>B PLUG CEMENT TOP</td><td>4485</td></tr></table>								Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	SUSSEX	4535	4552	09/11/1996	B PLUG CEMENT TOP	4485																																
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Total: 1 zone(s)																																																			
Casing History																																																			
<table><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr><tr><td>SURF</td><td>12+1/4</td><td>8+5/8</td><td>UNK</td><td>24</td><td>0</td><td>207</td><td>200</td><td>207</td><td>0</td><td>VISU</td></tr><tr><td>1ST</td><td>7+7/8</td><td>4+1/2</td><td>UNK</td><td>10.5</td><td>0</td><td>4644</td><td>350</td><td>4644</td><td>3976</td><td>CBL</td></tr><tr><td></td><td></td><td></td><td></td><td>Stage Tool</td><td></td><td>666</td><td>65</td><td>666</td><td>340</td><td>CBL</td></tr></table>								Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status	SURF	12+1/4	8+5/8	UNK	24	0	207	200	207	0	VISU	1ST	7+7/8	4+1/2	UNK	10.5	0	4644	350	4644	3976	CBL					Stage Tool		666	65	666	340	CBL
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## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
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Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
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(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug  
Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_ to Capping or Sealing the Well: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

This Form 6 is being submitted to document a re-cut and cap of the well to a depth deeper than the original 4' below grade. This well resides inside an active LG Everist gravel mine and currently stands about 25 ft above the mine floor and is planned to be removed to enhance the safety of the LG Everist gravel mining operations. The well will be cut and capped near the mine floor at an estimated total depth approximately 30' from surface elevation.

The well is not being re-entered and nothing downhole is to be completed or re-plugged in any fashion, just removing another 25 ft or so of the well and installing a cap with weep hole and well information as required. If cement is not observed inside the newly cut casing at this depth inside one or both casing strings, the well will be cemented from a minimum of 50 ft or shallower if tagged before that depth.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ryan Dornbos  
Title: President Date: \_\_\_\_\_ Email: Ryan@PEOperating.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

<u>COA Type</u>	<u>Description</u>
0 COA	

### Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403715527	WELLBORE DIAGRAM
403715529	WELLBORE DIAGRAM
403715531	SURFACE OWNER CONSENT
403715532	OTHER
403715533	LOCATION PHOTO

Total Attach: 5 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
OGLA	Location Assessment Specialist (LAS) review complete.	02/22/2024

Total: 1 comment(s)