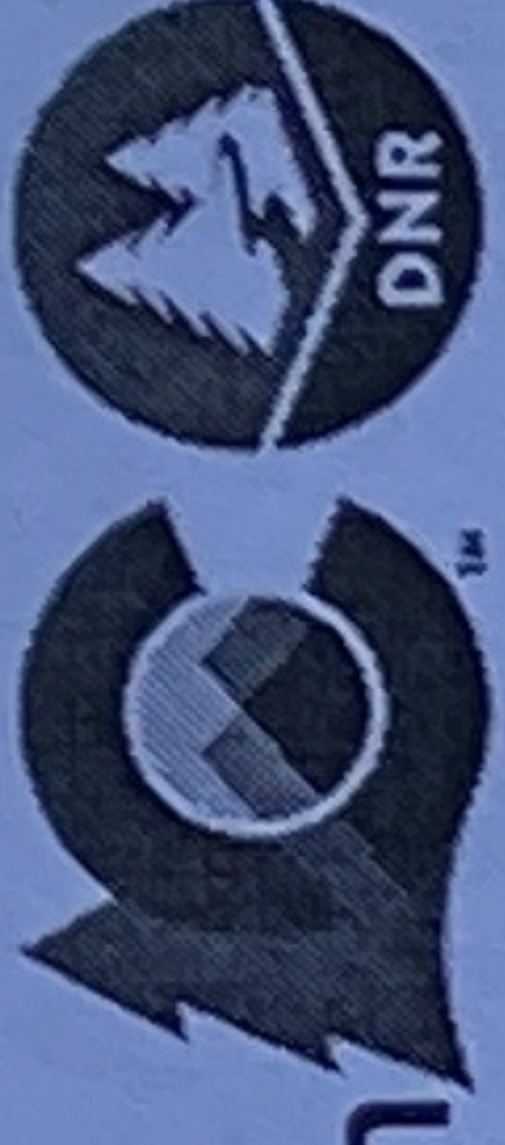


State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

403698753

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and casing/annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number:	95520	Contact Name	Husman	Pressure Chart	
Name of Operator:	WESCO OPERATING INC	Phone:	(307) 277-3333	Cement Bond Log	
Address:	120 S DURBIN STREET			Tracer Survey	
City:	CASPER	State:	WY	Zip:	82602
		Email:	markh@kirkwoodcompanies.com		
API Number :	05-081-06008	OGCC Facility ID Number:	222648	Temperature Survey	
Well/Facility Name:	MAUDLIN GULCH UNIT	Well/Facility Number:	12	Inspection Number	
Location QtrQtr:	SWNW	Section:	27	Township:	4N
		Range:	95W	Meridian:	6

☒ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL

Last MIT Date: 3/21/2019 12:00:00 AM

Test Type:

☐ Test to Maintain S/I/T/A status☐ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test				Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval	Use when perforations or open hole is isolated by bridge plug or cement plug; use cased-hole only with plug back total depth		
MR-MN	1020-90 & 1500-3500		Bridge Plug or Cement Plug Depth		
Tubing Casing/Annulus Test					
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?		
3.5	953	954.98	<input type="checkbox"/>		
Test Data (Use -1 for a vacuum)					
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure	
03-11-2024	(n)	0	300	300	
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain	
606	604	602	600	- 10	
Test Witnessed by State Representative?			OGCC Field Representative		
<input checked="" type="checkbox"/>			Kirby Burchett		
			Kirby Burchett		

OPERATOR COMMENTS:

Charted test off 100 PSI from gauge at well head, showed no loss

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Date:

Signed:

Email:

Title:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Date:

CONDITIONS OF APPROVAL, IF ANY:

Mar 11, 2024 at 10:47:54 AM