



00520712

STATE OF COLORADO
S CONSERVATION COMMISSION
MENT OF NATURAL RESOURCESFile one copy for Patented Federal and Indian lands.
File in duplicate for State lands.

CONFIDENTIAL

FOR OFFICE USE

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR UNION PACIFIC RESOURCES CO.		PHONE 303-721-2591	
ADDRESS P. O. BOX 1257, ENGLEWOOD, CO 80150 ATTN: J. PROHASKA			
2. DRILLING CONTRACTOR MURFIN #21		PHONE 316-267-3241	
3. LOCATION OF WELL (Footages from section lines) At surface 460' FSL & 1320' FEL At top prod. interval reported below At total depth Drilled as a straight hole		4. ELEVATIONS KB 3979 GR 3969	
WAS DIRECTIONAL SURVEY RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> IF YES, ATTACH COPY			
12. PERMIT NO. 88-1158	13. API NO. 05 017 6941	14. SPUD DATE 12-9-88	15. DATE TD REACHED 12-16-88
16. DATE COMPL. END & A <input type="checkbox"/> READY TO PROD		17. COUNTY Cheyenne	
18. STATE CO.		19. TOTAL DEPTH MD 5353 TVD	
20. PLUG BACK TOTAL DEPTH MD Surface TVD		21. DEPTH BRIDGE PLUG SET MD N/A TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH) DIL-BHC-GR; LDT-CNL-GR		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (SUBMIT ANALYSIS) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (SUBMIT REPORT)	

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT
8-5/8	24#	12 1/4	0	398		250	52	Surface
						Premium	2% CaCl2	
						1/4#/sx	Flocele	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
None						None		

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A) Did not produce			Did not perforate			
B)						
C)						
D)						

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
	Well P & A'd after log evaluation
	Plugs on backside

RECEIVED

JAN 12 1989

COLORADO OIL & GAS CONSERVATION COMMISSION

29.

PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→					Plugged & abandoned 12-17-88	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

32. FORMATION (LOG) MARKERS

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.
			<u>Porous Zones</u>
Dakota	1332 1458	1394 1522	
Cheyenne	1672	1818	
Foraker	3570	3583	
Marmaton	4691	4710	
NO DST's			
NO CORES			

NAME	TOP MEAS. DEPTH
Ogalala	
Laramie	
Fox Hills	
Niobrara	
Fort Hayes	830
Codell	909
Carlile	960
Greenhorn	1090
Graneros Sh.	1190
X-Bentonite	1255
Dakota SS.	1332
Kiowa/Skull Creek ..	1530
Cheyenne SS.	1672
Morrison	1818
Taloga	1893
Day Creek	1973
Blaine	2203
Cedar Hills/Lyons ..	2557
Stone Corral	2719
Wolfcamp	3071
Neva	3448
Foraker	3518
Wabaunsee	3752
Shawnee	3884
Lansing-Kan. City ..	4141
Marmaton	4578
Cherokee	4735
Atoka	4918
Morrow	5038
Morrow Sand	None
Keyes (lime)	5157
Spergen	5305

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

Plug	Interval	Sacks
1	2000-1900'	40 premium
2	450-350'	40 premium
3	30-0'	10 premium

34. CIRCLE ENCLOSED ATTACHMENTS:

5. ~~SONDARY NOTICE FOR PLUGGING AND CEMENT VERIFICATION~~

- MECHANICAL LOGS (1 full set req'd)
- GEOLOGIC REPORT
- DST REPORT
- DIRECTIONAL SURVEY
- CORE ANALYSIS
- OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT Joy L. Prohaska

SIGNED _____ TITLE Regulatory Analyst DATE 1-9-89