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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

MAY 23 1990

COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE			
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Fee	
2. OPERATOR: Caza Exploration Company ADDRESS: 1801 Broadway, Suite #360 CITY: Denver STATE: Colorado ZIP: 80202		7. UNIT AGREEMENT NAME n/a	
3. PHONE NO. (303) 292-1206		8. FARM OR LEASE NAME Anderson	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface Sec. 13: 660' FWL, 1980' FSL, T2N, R58W At proposed Prod. zone Sec. 13: 660' FWL, 1980' FSL, T2N, R58W		9. WELL NO. #1	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED B.D.C. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) n/a		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660' (lease line)		11. QTR. QTR. SEC. T.R. AND MERIDIAN Sec. 13: <u>C</u> NWSW, 2N - 58W	
15. NO. OF ACRES IN LEASE* 320		12. COUNTY Morgan	
16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40 acres		17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	
18. PROPOSED DEPTH 5800'		19. OBJECTIVE FORMATION "J" Sand	
20. ELEVATIONS (Show whether GR or KB) 4,445' GR 4,455' KB		21. DRILLING CONTRACTOR Caza Drilling Co. PHONE NO. 292-1206	
22. APPROX. DATE WORK WILL START May 19, 1990		23. PROPOSED CASING AND CEMENTING PROGRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	8-5/8"	24#	120' ✓
		QUANTITY OF CEMENT 200 sx. m/l	
24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> If NOT surface bond must be on file or copy of surface agreement must be furnished. If irrigated land, surface bond of \$5000 is required.			
PLEASE FILL IN APPROPRIATE CODES: OPER. NO. 14723 DRLR. NO. 14723 FIELD NO. 99999 LEASE NO. FORM CD. JSND			
*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG. Sec. 13: W/2 T2N - R58W Morgan County, Colorado			
25. PRINT Michael H. Asher SIGNED <u>Michael H. Asher</u> TITLE President DATE 5/17/90			
(This space for Federal or State Use)			
PERMIT NO. 90-526		APPROVAL DATE MAY 24 1990	
APPROVED BY <u>D.R. Bicknell</u>		EXPIRATION DATE SEP 22 1990	
TITLE Director		DATE MAY 24 1990	
CONDITIONS OF APPROVAL, IF ANY:			

COMPLY WITH RULE 317
(PARAGRAPHS H & I PERTAINING
TO PROTECTION OF FRESH WATER ZONES)

See Instructions On Reverse Side

A.P.I. NUMBER

05 087 8012