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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented Federal and Indian lands.
File in duplicate for State lands.

FOR OFFICE USE			
ET	FE	UC	SE
15	SP		

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Caza Exploration Company		PHONE (303) 292-1206	5. TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER
ADDRESS 1801 Broadway, Suite 360, Denver, CO 80202			
2. DRILLING CONTRACTOR Caza Drilling Company		PHONE (303) 292-1206	6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input type="checkbox"/> NEW WELL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> MULTI-COMPLETE <input type="checkbox"/> OTHER
ADDRESS 1801 Broadway, Suite 360, Denver, CO 80202			
3. LOCATION OF WELL (Footages from section lines) Sec.13 660'FWL, 1980'FSL At surface At top prod. interval reported below At total depth same		4. ELEVATIONS KB 4455 GR 4445	7. FEDERAL OR STATE LEASE NO. Fee
WAS DIRECTIONAL SURVEY RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> IF YES, ATTACH COPY			8. IF INDIAN, ALLOTTEE OR TRIBE NAME Fee
			9. WELL NAME AND NUMBER Anderson #1
			10. FIELD OR WILDCAT Wildcat
			11. QTR. QTR. SEC. T. R. AND MERIDIAN Sec.13 NWSW 2N-58W

12. PERMIT NO. 90-526	13. API NO. 05 087-8012	14. SPUD DATE 5/21/90	15. DATE TD REACHED 5/26/90	16. DATE COMPLETION <input checked="" type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD	17. COUNTY Morgan	18. STATE CO.
19. TOTAL DEPTH MD 5,788' TVD		20. PLUG BACK TOTAL DEPTH MD - TVD		21. DEPTH BRIDGE PLUG SET MD - TVD		
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH) DIL, SFL, SP, FDC, GR, CAL				23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (SUBMIT ANALYSIS) WAS DST RUN? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (SUBMIT REPORT)		

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT
8-5/8"	24#	12-1/4"		134'		180 SX.		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A)						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

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7-23-90

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
GEOLOGIC REPORT ATTACHED					

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

34. CIRCLE ENCLOSED ATTACHMENTS:

(5) SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

- | | | |
|---------------------------------------|-----------------------|------------------|
| 1. MECHANICAL LOGS (1 full set req'd) | 3. DST REPORT | 6. CORE ANALYSIS |
| (2) GEOLOGIC REPORT | 4. DIRECTIONAL SURVEY | 7. OTHER: |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT Michael H. Asher

SIGNED _____ TITLE President DATE 6/29/90

GEOLOGICAL WELLSITE REPORT

**CAZA EXPLORATION COMPANY
#1 Anderson
NW/4SW Section 13-T2N-R58W
Morgan County, Colorado**

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**Michael J. Fuchs
Consulting Geologist**

WELL RESUME

OPERATOR: Caza Exploration Co.

WELL NAME: #1 Anderson

LOCATION: 660' FWL, 1980' FSL (NWSW)
Section 13-T2N-R58W
Morgan County, Colorado

ELEVATION: GR 4445', KB 4455'

SPUD DATE: 5/21/90, 1730 hours

RIG RELEASE: 5/26/90, 700 hours

DRILLING CONTRACTOR: Caza Drilling Co. - Rig 1

TOOLPUSHER: Clifford Monroe

GEOLOGIST: Michael Fuchs

HOLE SIZE: 12 1/4 inch to 158 feet;
7 7/8 inch to 5788 feet

CASING: 8 5/8 inch to 144 feet

DRILLING FLUID: Gel/Chem

MUD COMPANY: Drilling Fluid Services

MUD ENGINEER: Jay Goza

MUDLOGGING: None

CORES: None

DRILL STEM TESTS: None

SAMPLE PROGRAM: 30' Samples from 4800'- 5600'
10' Samples from 5600'- TD

LOGGING PROGRAM: Atlas Wireline, DIL, SFL, SP, FDC, GR, CAL

TOTAL DEPTH: 5790 Driller, 5788 Atlas

WELL STATUS: Plugged and Abandoned

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MUD RECORD

5/24/90	5165'	9.0 wt	37 vis	9.0 Ph, 8.2 filt
4/12/90	5765'	8.0 wt	34 vis	8.0 Ph, 8.6 filt

BIT RECORD

1	Smith	12-1/4"	DSJ	16-16-16	RR	158'	158'	2 hr.
2	Hughes	7-7/8"	ATJ-1	14-14-15	377108x	5653'	5498'	62-3/4 hr.
3	Hughes	7-7/8"	J-22	15-16-16	RT	5790'	137'	8-1/2 hr.

FORMATION TOPS

Niobrara	4842'	-387'
Ft. Hays	5126'	-671'
Carlile	5199'	-744'
Greenhorn	5268'	-813'
Base Greenhorn	5354'	-899'
X Bentonite	5517'	-1062'
D Sand	5613'	-1158'
J Sand	5694'	-1239'
Total Depth	5788'	-1333'

All tops are E-log tops measured from a KB of 4455'

SURVEYS

158'	1/2
1271'	1/2
1936'	1/2
2975'	1 1/4
3986'	3/4
4835'	1/4
5653'	3/4

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