

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented Federal and Indian lands.
File in duplicate for State lands.

FOR OFFICE USE			
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15	SP		



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR **Caza Exploration Company** PHONE **(303) 292-1206**

ADDRESS **1801 Broadway, Suite 360, Denver, CO 80202**

2. DRILLING CONTRACTOR **Caza Drilling Company** PHONE **(303) 292-1206**

ADDRESS **1801 Broadway, Suite 360, Denver, CO 80202**

3. LOCATION OF WELL (Footages from section lines)
Sec.13 660'FWL, 1980'FSL
At surface
At top prod. interval reported below
At total depth **same**

4. ELEVATIONS
KB **4455**
GR **4445**

5. TYPE OF WELL
 OIL GAS DRY
 INJECTION OTHER

6. TYPE OF COMPLETION COMMINGLED
 NEW WELL DEEPEN PLUG BACK
 MULTI-COMPLETE OTHER

7. FEDERAL OR STATE LEASE NO.
Fee

8. IF INDIAN, ALLOTTEE OR TRIBE NAME
Fee

9. WELL NAME AND NUMBER
Anderson #1

10. FIELD OR WILDCAT
Wildcat

11. QTR. QTR. SEC. T. R. AND MERIDIAN
Sec.13 NWSW 2N-58W

WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY

12. PERMIT NO. 90-526	13. API NO. 05 087-8012	14. SPUD DATE 5/21/90	15. DATE TD REACHED 5/26/90	16. DATE COMPLETION 5/20/90 <input checked="" type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD	17. COUNTY Morgan	18. STATE CO.
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19. TOTAL DEPTH MD 5,788' TVD	20. PLUG BACK TOTAL DEPTH MD - TVD	21. DEPTH BRIDGE PLUG SET MD - TVD
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22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH)
DIL, SFL, SP, FDC, GR, CAL

23. WAS WELL CORED? NO YES (SUBMIT ANALYSIS)
WAS DST RUN? NO YES (SUBMIT REPORT)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT
8-5/8"	24#	12-1/4"		134'		180 SX.		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS

27. PERFORATION RECORD

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A)						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

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29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

7-23-90

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
GEOLOGIC REPORT ATTACHED					

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

34. CIRCLE ENCLOSED ATTACHMENTS:

5 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

- 1. MECHANICAL LOGS (1 full set req'd)
- 2. GEOLOGIC REPORT
- 3. DST REPORT
- 4. DIRECTIONAL SURVEY
- 6. CORE ANALYSIS
- 7. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT Michael H. Asher
 SIGNED _____ TITLE President DATE 6/29/90

GEOLOGICAL WELLSITE REPORT

**GAZA EXPLORATION COMPANY
#1 Anderson
NW/4SW Section 13-T2N-R58W
Morgan County, Colorado**

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**Michael J. Fuchs
Consulting Geologist**

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WELL RESUME

OPERATOR: Caza Exploration Co.
WELL NAME: #1 Anderson
LOCATION: 660' FWL, 1980' FSL (NWSW)
Section 13-T2N-R58W
Morgan County, Colorado
ELEVATION: GR 4445', KB 4455'
SPUD DATE: 5/21/90, 1730 hours
RIG RELEASE: 5/26/90, 700 hours
DRILLING CONTRACTOR: Caza Drilling Co. - Rig 1
TOOLPUSHER: Clifford Monroe
GEOLOGIST: Michael Fuchs
HOLE SIZE: 12 1/4 inch to 158 feet;
7 7/8 inch to 5788 feet
CASING: 8 5/8 inch to 144 feet
DRILLING FLUID: Gel/Chem
MUD COMPANY: Drilling Fluid Services
MUD ENGINEER: Jay Goza
MUDLOGGING: None
CORES: None
DRILL STEM TESTS: None
SAMPLE PROGRAM: 30' Samples from 4800'- 5600'
10' Samples from 5600'- TD
LOGGING PROGRAM: Atlas Wireline, DIL, SFL, SP, FDC, GR, CAL
TOTAL DEPTH: 5790 Driller, 5788 Atlas
WELL STATUS: Plugged and Abandoned

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MUD RECORD

5/24/90	5165'	9.0 wt	37 vis	9.0 Ph, 8.2 filt
4/12/90	5765'	8.0 wt	34 vis	8.0 Ph, 8.6 filt

BIT RECORD

1	Smith	12-1/4"	DSJ	16-16-16	RR	158'	158'	2 hr.
2	Hughes	7-7/8"	ATJ-1	14-14-15	377108x	5653'	5498'	62-3/4 hr.
3	Hughes	7-7/8"	J-22	15-16-16	RT	5790'	137'	8-1/2 hr.

FORMATION TOPS

Niobrara	4842'	-387'
Ft. Hays	5126'	-671'
Carlile	5199'	-744'
Greenhorn	5268'	-813'
Base Greenhorn	5354'	-899'
X Bentonite	5517'	-1062'
D Sand	5613'	-1158'
J Sand	5694'	-1239'
Total Depth	5788'	-1333'

All tops are E-log tops measured from a KB of 4455'

SURVEYS

158'	1/2
1271'	1/2
1936'	1/2
2975'	1 1/4
3986'	3/4
4835'	1/4
5653'	3/4

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