

No.
 Plugger's
 Daily Work Record



3107 B Bloomfield Hwy
 Farmington, NM
 (505) 325-2627 office

Customer Name Chevron	Customer No.	Date 11/17/2023	Day of Week Friday	Rig No. 4	AFE or PO #
Well Name UHRICH 11-17			API 05-123-23041		
County/State Weld/CO		Field DJ Basin	Legal Description of Lease 51/70 south .25, east .1 into		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Serviced and started equipment.
07:00 AM	07:30 AM	Check pressure on well. Tubing 0 psi. Casing 0 psi. BH 0 psi. Check and test ground cable with OHM Meter.
07:30 AM	09:30 AM	TOH, with 37 stand 2-3/8". LD, 123 joints on the ground.
09:30 AM	10:00 AM	HSM and JSA. RU, A-Plus WL. PU 4-1/2" CIBP. RIH and set @ 3549 ft. POH, and LD setting tool.
10:00 AM	10:30 AM	Plug #1 (SUSSEX): RIH, with dump bail, 2 sxs total. 15.8 ppg, 1.15 yield, 2.3 cuft, 2.0 bbl slurry, Class "G" Cement, mix factor 5.0, PH 7.0, chloride 0.0. Water Temp 67 degrees. From 3549 ft 3523 ft ETOC.
10:30 AM	11:00 AM	PU, A-Plus 1ft 6spf set of perf gun. RIH, Perforate @ 2451 ft Establish injection rate 2.5 BPM @ 700 PSI. GOOD INJECTION RATE.
11:00 AM	11:30 AM	PU, A-Plus 1ft 6spf set of perf gun. RIH. Perforate @ 1951 ft. POH and RD wireline.
11:30 AM	12:00 PM	TIH, with 4-1/2" CICR (AST-G) 37 stands and set CICR @ 2351 ft.
12:30 PM	01:00 PM	Plug #2 (COURTESY) - Pumped 10 bbls of chem wash followed by Mix and Pump 190 sxs total, 145 sxs inside, 9"OH, 10 sxs below CICR, 35 sxs above CICR, 15.8 ppg, 15.8 ppg, 1.15 yield 218.5 cuft 38.9 slurry, Class "G" cement, mix factor of 5.0, PH 7.0, chloride level 0.0, 22.6 mix water, water temp 67 degrees, 1.9 bbls of displacement before sting out, 5.4 bbls of displacement after sting out. From 2451 ft to 1890 ft ETOC.
01:00 PM	02:00 PM	TOH, LD, 15 joints on the ground, and reverse circulate until clean returns. TOH, 11 stands. LD, 37 joints on the ground.
02:00 PM	02:30 PM	Drain and winterized equipment.
02:30 PM	03:00 PM	SIW. clean and secure location. SDFD.
03:00 PM	03:30 PM	Crew traveled from location to A-Plus yard in GREELEY CO.

No Accident Reported

On-Turnkey On-Turnkey with Additional Charges Off-Turnkey

Scenario	EA	MI	HR	DAY	EA	MI	HR	DAY	EA	MI	HR	DAY	EA	MI	HR	DAY
10 Scenario 1#A	EA				20 Scenario 1#B	EA										
30 Scenario 2#A	EA				40 Scenario 2#B	EA										
50 T&A Scenario	EA				101 Scenario 3#A	EA										
201 Scenario 4	EA				60 Misc/Third Party	EA										
70 Rig Rate	10 HR				80 Crew Travel Mileage	18 MI										
90 Supervisor Rate	10 HR				100 Supervisor Travel Mileage	18 MI										
120 Pump Charge	1 DAY				130 Cement Pump Charge	1 EA										
140 Cement Squeeze	EA				150 Cement	192 EA										
160 Drayage	MI				170 Wireline Operator on Location	1 EA										
180 Operator Travel Mileage	18 MI				190 Wireline Rigger	HR										
200 Wireline Unit Mileage	MI				210 2-7/8 CIBP	EA										
220 3-1/2 CIBP	EA				240 5-1/2 CIBP	EA										
250 7.0 CIBP	EA				260 2-7/8 CICR	EA										
270 3-1/2 CICR	EA				280 4-1/2 CICR	1 EA										
290 5-1/2 CICR	EA				300 7.0 CICR	EA										
310 RBL	EA				320 CBL	EA										
110 Misc Charge	EA				340 Dump Bail	1 EA										
350 DB Run Depth Charge	2351 EA				360 Gauge Ring Junk Basket	EA										
370 Pack Off	1 EA				380 Tbg. Gire Shots	EA										
390 Jet Cut Tubing/Casing	EA				400 Shock Sub/Cuts	EA										
410 Re-Head Charge	EA				420 Route Survey	EA										
440 Waste Pit	1 DAY				450 Gas Buster	1 DAY										
460 Certified Base Beam	1 DAY				470 Geronimo	1 DAY										
480 Tubing/Casing Trailer	DAY				110 API 5k BOP	1 DAY										
500 Power Swivel Pack	DAY				510 Stripping Rubber	1 EA										
520 Wiper Rubber	1 EA				530 Rig Heater	1 DAY										
540 Casing Tongs (4.5-5.5)	DAY				550 Casing Slips (3.5-5.5)	DAY										
580 Swamper/Helper	HR				570 RU-truck	HR										
590 Calcium Chloride 2%	SX				600 Calcium Chloride 50LBS	SX										

Time Record

	Employee Signature	Employee Name	Start	Stop	Rig	Travel	Down	NPT	Total
Supervisor		David Solis	05:30 AM	03:30 PM	9 1/2	1/2	0	0	10
Operator		Abraham Villanueva	05:00 AM	03:30 PM	9 1/2	1/2	0	0	10
Derrickman		Jesus Medina	05:30 AM	03:30 PM	9 1/2	1/2	0	0	10
Floorhand		Gabriel Garcia	05:30 AM	03:30 PM	9 1/2	1/2	0	0	10
Floorhand		Cesar Romero	05:30 AM	03:30 PM	9 1/2	1/2	0	0	10
Other		Victor Rivera	05:30 AM	03:30 PM	9 1/2	1/2	0	0	10

No.
 Plugger's
 Daily Work Record



3107 B Bloomfield Hwy
 Farmington, NM
[\(505\) 325-2627](tel:5053252627) office

Customer Name Chevron	Customer No.	Date 11/21/2023	Day of Week Tuesday	Rig No. 4	AFE or PO #
Well Name UHRICH 11-17			API 05-123-23041		
County/State Weld/CO		Field DJ Basin	Legal Description of Lease 51/70 south .25, east .1 into		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Service and start equipment.
07:00 AM	07:30 AM	Check pressure on well. Casing 0 psi. BH 0 psi. Check and test ground cable with OHM Meter.
07:30 AM	01:00 PM	Stand by on RANGER to replace starter from pipe wrangler.
01:00 PM	02:00 PM	LD, 16 joints 4-1/2" on the ground. RD, 4-1/2" casing equipment and RU, 2-3/8" tubing equipment.
02:00 PM	02:30 PM	TIH, with 11 stands. EOT @ 695 ft.
02:30 PM	03:30 PM	Plug #3 (BASE PLUG) -Pumped 10 bbls Chem wash followed by mix and Pump 160 sxs total, 95 sxs inside 9"OH,65 sxs inside 8-5/8", 1 5.8 ppg, 1.15 yield, 184.0 cuft, 32.7 bbls slurry, Class G cement, mix factor of 5.0 ph 7.0, chloride level 0.0, 19.0 mix water, water temp 67 degrees, 1.0 displacement. From 695 ft to 256 ft ETOC.
03:30 PM	04:00 PM	TOH, stand back 4 stand. LD, 14 joints on the ground.
04:00 PM	04:30 PM	Drain and winterized equipment.
04:30 PM	05:00 PM	SIW. clean and secure location. SIFD.
05:00 PM	05:30 PM	Crew traveled from location to A-Plus yard in GREELEY CO.

No Accident Reported

Charges and Time Record Listed on Next Page



Charges					
X		On-Turnkey	On-Turnkey with Additional Charges	Off-Turnkey	
10	Scenario 1#A	EA	20	Scenario 1#B	EA
30	Scenario 2#A	EA	40	Scenario 2#B	EA
50	T&A Scenario	EA	101	Scenario 3#A	EA
201	Scenario 4	EA	60	Misc/Third Party	EA
70	Rig Rate	12 HR	80	Crew Travel Mileage	18 MI
90	Supervisor Rate	12 HR	100	Supervisor Travel Mileage	18 MI
120	Pump Charge	DAY	130	Cement Pump Charge	1 EA
140	Cement Squeeze	EA	150	Cement	160 EA
160	Drayage	MI	170	Wireline Operator on Location	EA
180	Operator Travel Mileage	MI	190	Wireline Rigger	HR
200	Wireline Unit Mileage	MI	210	2-7/8 CIBP	EA
220	3-1/2 CIBP	EA	240	5-1/2 CIBP	EA
230	4-1/2 CIBP	EA	330	RBUCBL Depth Charge	FT
250	7.0 CIBP	EA	260	2-7/8 CICR	EA
270	3-1/2 CICR	EA	280	4-1/2 CICR	EA
290	5-1/2 CICR	EA	300	7.0 CICR	EA
310	RBL	EA	320	CBL	EA
110	Misc Charge	EA	340	Dump Bail	EA
350	DB Run Depth Charge	EA	360	Gauge Ring Junk Basket	EA
370	Pack Off	EA	380	Tbg. Gire Shots	EA
390	Jet Cut Tubing/Casing	EA	400	Shock Sub/Cuts	EA
410	Re-Head Charge	EA	420	Route Survey	EA
440	Waste Pit	1 DAY	450	Gas Buster	1 DAY
460	Certified Base Beam	1 DAY	470	Geronimo	1 DAY
460	Water Tank	1 DAY	560	Csg. Elevators (3.5-4.5)	1 DAY
480	Tubing/Casing Trailer	DAY	110	API 5k BOP	1 DAY
500	Power Swivel Pack	DAY	510	Stripping Rubber	EA
520	Wiper Rubber	EA	530	Rig Heater	1 DAY
540	Casing Tongs (4.5-5.5)	DAY	550	Casing Slips (3.5-5.5)	DAY
580	Swamper/Helper	HR	570	RU-truck	HR
590	Calcium Chloride 2%	SX	600	Calcium Chloride 50LBS	SX

Time Record									
	Employee Signature	Employee Name	Start	Stop	Rig	Travel	Down	NPT	Total
Supervisor		David Solis	05:30 AM	05:30 PM	5	1 1/2	0	5 1/2	12
Operator		Abraham Villanueva	05:30 AM	05:30 PM	5	1 1/2	0	5 1/2	12
Derrickman		Jesus Medina	05:30 AM	05:30 PM	5	1 1/2	0	5 1/2	12
Floorhand		Gabriel Garcia	05:30 AM	05:30 PM	5	1 1/2	0	5 1/2	12
Floorhand		Victor Rivera	05:30 AM	05:30 PM	5	1 1/2	0	5 1/2	12
Other			00:00 AM	00:00 AM	0	0	0	0	
Other			00:00 AM	00:00 AM	0	0	0	0	
Other			00:00 AM	00:00 AM	0	0	0	0	
Total Hours (Hours Extended)					25	7 1/2		27 1/2	60

NOTES
 Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that APLUS Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Farmington, San Juan County, New Mexico.

Approved by

APLUS Representative _____ Date **Chavez,Edgar** _____ Date _____



Customer Name Chevron	Customer No.	Date 11/22/2023	Day of Week Wednesday	Rig No. 4	AFE or PO #
Well Name UHRICH 11-17			API 05-123-23041		
County/State Weld/CO		Field DJ Basin	Legal Description of Lease 51/70 south .25, east .1 into		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Service and start equipment.
07:00 AM	07:30 AM	Check pressure on well. BH 0 psi. Check and test ground cable with OHM Meter
07:30 AM	08:00 AM	TIH, with 4 stands and picked up 4 joints from the ground end of tubing 373 ft.
08:00 AM	09:00 AM	Plug # 4 (SURFACE) Mix and Pump 116 sxs total, 116 sxs 8-5/8" , 15.8 ppg, 1.15 yield 133.4 cuft, 23.7 bbls slurry, Class G cement, mix f actor of 5.0 ph, 7.0 chloride level 0.0, 13.8 bbls mix water, water temp 65 degrees, from 373 ft to SURFACE, ETOC.
09:00 AM	09:30 AM	TOH, LD, 12 joints on the ground.
09:30 AM	10:00 AM	RD, work floor. ND, BOP. Installed 8-5/8" cap.
10:00 AM	11:00 AM	RD, pump and pulling unit, RD, hard and hydraulic lines.
11:00 AM	11:30 AM	Prep trailers and equipment for rig move.

No Accident Reported

Charges and Time Record Listed on Next Page



Charges					
X		On-Turnkey	On-Turnkey with Additional Charges		Off-Turnkey
10	Scenario 1#A	EA	20	Scenario 1#B	EA
30	Scenario 2#A	EA	40	Scenario 2#B	EA
50	T&A Scenario	EA	101	Scenario 3#A	EA
201	Scenario 4	EA	60	Misc/Third Party	EA
70	Rig Rate	6 HR	80	Crew Travel Mileage	14 MI
90	Supervisor Rate	6 HR	100	Supervisor Travel Mileage	14 MI
120	Pump Charge	DAY	130	Cement Pump Charge	1 EA
140	Cement Squeeze	EA	150	Cement	116 EA
160	Drayage	MI	170	Wireline Operator on Location	EA
180	Operator Travel Mileage	MI	190	Wireline Rigger	HR
200	Wireline Unit Mileage	MI	210	2-7/8 CIBP	EA
220	3-1/2 CIBP	EA	240	5-1/2 CIBP	EA
230	4-1/2 CIBP	EA	330	RBUCBL Depth Charge	FT
250	7.0 CIBP	EA	260	2-7/8 CICR	EA
270	3-1/2 CICR	EA	280	4-1/2 CICR	EA
290	5-1/2 CICR	EA	300	7.0 CICR	EA
310	RBL	EA	320	CBL	EA
110	Misc Charge	EA	340	Dump Bail	EA
350	DB Run Depth Charge	EA	360	Gauge Ring Junk Basket	EA
370	Pack Off	EA	380	Tbg. Gire Shots	EA
390	Jet Cut Tubing/Casing	EA	400	Shock Sub/Cuts	EA
410	Re-Head Charge	EA	420	Route Survey	EA
440	Waste Pit	1 DAY	450	Gas Buster	1 DAY
460	Certified Base Beam	1 DAY	470	Geronimo	1 DAY
460	Water Tank	1 DAY	560	Csg. Elevators (3.5-4.5)	DAY
480	Tubing/Casing Trailer	DAY	110	API 5k BOP	1 DAY
500	Power Swivel Pack	DAY	510	Stripping Rubber	EA
520	Wiper Rubber	EA	530	Rig Heater	1 DAY
540	Casing Tongs (4.5-5.5)	DAY	550	Casing Slips (3.5-5.5)	DAY
580	Swamper/Helper	HR	570	RU-truck	HR
590	Calcium Chloride 2%	SX	600	Calcium Chloride 50LBS	SX

Time Record									
	Employee Signature	Employee Name	Start	Stop	Rig	Travel	Down	NPT	Total
Supervisor		David Solis	05:30 AM	11:30 AM	5 1/2	1	0	0	6 1/2
Operator		Abraham Villanueva	05:30 AM	11:30 AM	5 1/2	1	0	0	6 1/2
Derrickman		Jesus Medina	05:30 AM	11:30 AM	5 1/2	1	0	0	6 1/2
Floorhand		Gabriel Garcia	05:30 AM	11:30 AM	5 1/2	1	0	0	6 1/2
Floorhand		Victor Rivera	05:30 AM	11:30 AM	5 1/2	1	0	0	6 1/2
Other			00:00 AM	00:00 AM	0	0	0	0	
Other			00:00 AM	00:00 AM	0	0	0	0	
Other			00:00 AM	00:00 AM	0	0	0	0	
Total Hours (Hours Extended)					27 1/2	5			32 1/2

NOTES

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that APLUS Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Farmington, San Juan County, New Mexico.

Approved by

APLUS Representative

Date

Chavez, Edgar

Date