

No.  
 Plugger's  
 Daily Work Record



3107 B Bloomfield Hwy  
 Farmington, NM  
 (505) 325-2627 office

<b>Customer Name</b> Chevron	<b>Customer No.</b>	<b>Date</b> 11/17/2023	<b>Day of Week</b> Friday	<b>Rig No.</b> 4	<b>AFE or PO #</b>
<b>Well Name</b> UHRICH 11-17			<b>API</b> 05-123-23041		
<b>County/State</b> Weld/CO		<b>Field</b> DJ Basin	<b>Legal Description of Lease</b> 51/70 south .25, east .1 into		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Serviced and started equipment.
07:00 AM	07:30 AM	Check pressure on well. Tubing 0 psi. Casing 0 psi. BH 0 psi. Check and test ground cable with OHM Meter.
07:30 AM	09:30 AM	TOH, with 37 stand 2-3/8". LD, 123 joints on the ground.
09:30 AM	10:00 AM	HSM and JSA. RU, A-Plus WL. PU 4-1/2" CIBP. RIH and set @ 3549 ft. POH, and LD setting tool.
10:00 AM	10:30 AM	Plug #1 (SUSSEX): RIH, with dump bail, 2 sxs total. 15.8 ppg, 1.15 yield, 2.3 cuft, 2.0 bbl slurry, Class "G" Cement, mix factor 5.0, PH 7.0, chloride 0.0. Water Temp 67 degrees. From 3549 ft 3523 ft ETOC.
10:30 AM	11:00 AM	PU, A-Plus 1ft 6spf set of perf gun. RIH, Perforate @ 2451 ft Establish injection rate 2.5 BPM @ 700 PSI. GOOD INJECTION RATE.
11:00 AM	11:30 AM	PU, A-Plus 1ft 6spf set of perf gun. RIH, Perforate @ 1951 ft. POH and RD wireline.
11:30 AM	12:00 PM	TIH, with 4-1/2" CICR (AST-G) 37 stands and set CICR @ 2351 ft.
12:30 PM	01:00 PM	Plug #2 (COURTESY) - Pumped 10 bbls of chem wash followed by Mix and Pump 190 sxs total, 145 sxs inside, 9"OH, 10 sxs below CICR, 35 sxs above CICR, 15.8 ppg, 15.8 ppg, 1.15 yield 218.5 cuft 38.9 slurry, Class "G" cement, mix factor of 5.0, PH 7.0, chloride level 0.0, 22.6 mix water, water temp 67 degrees, 1.9 bbls of displacement before sting out, 5.4 bbls of displacement after sting out. From 2451 ft to 1890 ft ETOC.
01:00 PM	02:00 PM	TOH, LD, 15 joints on the ground, and reverse circulate until clean returns. TOH, 11 stands. LD, 37 joints on the ground.
02:00 PM	02:30 PM	Drain and winterized equipment.
02:30 PM	03:00 PM	SIW. clean and secure location. SDFD.
03:00 PM	03:30 PM	Crew traveled from location to A-Plus yard in GREELEY CO.

☒ **No Accident Reported**

☒ **On-Turnkey**      ☐ **On-Turnkey with Additional Charges**      ☐ **Off-Turnkey**

C H A R G E	10	Scenario 1#A	EA	20	Scenario 1#B	EA
	30	Scenario 2#A	EA	40	Scenario 2#B	EA
	50	T&A Scenario	EA	101	Scenario 3#A	EA
	201	Scenario 4	EA	60	Misc/Third Party	EA
	70	Rig Rate	10 HR	80	Crew Travel Mileage	18 MI
	90	Supervisor Rate	10 HR	100	Supervisor Travel Mileage	18 MI
	120	Pump Charge	1 DAY	130	Cement Pump Charge	1 EA
	140	Cement Squeeze	EA	150	Cement	192 EA
	160	Drayage	MI	170	Wireline Operator on Location	1 EA
	180	Operator Travel Mileage	18 MI	190	Wireline Rigger	HR
	200	Wireline Unit Mileage	MI	210	2-7/8 CIBP	EA
	220	3-1/2 CIBP	EA	240	5-1/2 CIBP	EA
	250	7.0 CIBP	EA	260	2-7/8 CICR	EA
	270	3-1/2 CICR	EA	280	4-1/2 CICR	1 EA
	290	5-1/2 CICR	EA	300	7.0 CICR	EA
	310	RBL	EA	320	CBL	EA
	110	Misc Charge	EA	340	Dump Bail	1 EA
	350	DB Run Depth Charge	2351 EA	360	Gauge Ring Junk Basket	EA
	370	Pack Off	1 EA	380	Tbg. Gire Shots	EA
	390	Jet Cut Tubing/Casing	EA	400	Shock Sub/Cuts	EA
	410	Re-Head Charge	EA	420	Route Survey	EA
	440	Waste Pit	1 DAY	450	Gas Buster	1 DAY
	460	Certified Base Beam	1 DAY	470	Geronimo	1 DAY
	480	Tubing/Casing Trailer	DAY	110	API 5k BOP	1 DAY
	500	Power Swivel Pack	DAY	510	Stripping Rubber	1 EA
	520	Wiper Rubber	1 EA	530	Rig Heater	1 DAY
	540	Casing Tongs (4.5-5.5)	DAY	550	Casing Slips (3.5-5.5)	DAY
	580	Swamper/Helper	HR	570	RU-truck	HR
	590	Calcium Chloride 2%	SX	600	Calcium Chloride 50LBS	SX

Time Record									
	Employee Signature	Employee Name	Start	Stop	Rig	Travel	Down	NPT	Total
Supervisor		David Solis	05:30 AM	03:30 PM	9 1/2	1/2	0	0	10
Operator		Abraham Villanueva	05:00 AM	03:30 PM	9 1/2	1/2	0	0	10
Derrickman		Jesus Medina	05:30 AM	03:30 PM	9 1/2	1/2	0	0	10
Floorhand		Gabriel Garcia	05:30 AM	03:30 PM	9 1/2	1/2	0	0	10
Floorhand		Cesar Romero	05:30 AM	03:30 PM	9 1/2	1/2	0	0	10
Other		Victor Rivera	05:30 AM	03:30 PM	9 1/2	1/2	0	0	10

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 Daily Work Record



3107 B Bloomfield Hwy  
 Farmington, NM  
[\(505\) 325-2627](tel:5053252627) office

<b>Customer Name</b> Chevron	<b>Customer No.</b>	<b>Date</b> 11/21/2023	<b>Day of Week</b> Tuesday	<b>Rig No.</b> 4	<b>AFE or PO #</b>
<b>Well Name</b> UHRICH 11-17			<b>API</b> <a href="#">05-123-23041</a>		
<b>County/State</b> Weld/CO		<b>Field</b> DJ Basin	<b>Legal Description of Lease</b> 51/70 south .25, east .1 into		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Service and start equipment.
07:00 AM	07:30 AM	Check pressure on well. Casing 0 psi. BH 0 psi. Check and test ground cable with OHM Meter.
07:30 AM	01:00 PM	Stand by on RANGER to replace starter from pipe wrangler.
01:00 PM	02:00 PM	LD, 16 joints 4-1/2" on the ground. RD, 4-1/2" casing equipment and RU, 2-3/8" tubing equipment.
02:00 PM	02:30 PM	TIH, with 11 stands. EOT @ 695 ft.
02:30 PM	03:30 PM	Plug #3 (BASE PLUG) -Pumped 10 bbls Chem wash followed by mix and Pump 160 sxs total, 95 sxs inside 9"OH,65 sxs inside 8-5/8", 1 5.8 ppg, 1.15 yield, 184.0 cuft, 32.7 bbls slurry, Class G cement, mix factor of 5.0 ph 7.0, chloride level 0.0, 19.0 mix water, water temp 67 degrees, 1.0 displacement. From 695 ft to 256 ft ETOC.
03:30 PM	04:00 PM	TOH, stand back 4 stand. LD, 14 joints on the ground.
04:00 PM	04:30 PM	Drain and winterized equipment.
04:30 PM	05:00 PM	SIW. clean and secure location. SIFD.
05:00 PM	05:30 PM	Crew traveled from location to A-Plus yard in GREELEY CO.

☒ No Accident Reported

Charges and Time Record Listed on Next Page

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Charges						
	X	On-Turnkey		On-Turnkey with Additional Charges	Off-Turnkey	
CHARGE	10	Scenario 1#A	EA	20	Scenario 1#B	EA
	30	Scenario 2#A	EA	40	Scenario 2#B	EA
	50	T&A Scenario	EA	101	Scenario 3#A	EA
	201	Scenario 4	EA	60	Misc/Third Party	EA
	70	Rig Rate	12 HR	80	Crew Travel Mileage	18 MI
	90	Supervisor Rate	12 HR	100	Supervisor Travel Mileage	18 MI
	120	Pump Charge	DAY	130	Cement Pump Charge	1 EA
	140	Cement Squeeze	EA	150	Cement	160 EA
	160	Drayage	MI	170	Wireline Operator on Location	EA
	180	Operator Travel Mileage	MI	190	Wireline Rigger	HR
	200	Wireline Unit Mileage	MI	210	2-7/8 CIBP	EA
	220	3-1/2 CIBP	EA	240	5-1/2 CIBP	EA
	230	4-1/2 CIBP	EA	330	RBUCBL Depth Charge	FT
	250	7.0 CIBP	EA	260	2-7/8 CICR	EA
	270	3-1/2 CICR	EA	280	4-1/2 CICR	EA
	290	5-1/2 CICR	EA	300	7.0 CICR	EA
	310	RBL	EA	320	CBL	EA
	110	Misc Charge	EA	340	Dump Bail	EA
	350	DB Run Depth Charge	EA	360	Gauge Ring Junk Basket	EA
	370	Pack Off	EA	380	Tbg. Gire Shots	EA
	390	Jet Cut Tubing/Casing	EA	400	Shock Sub/Cuts	EA
	410	Re-Head Charge	EA	420	Route Survey	EA
	440	Waste Pit	1 DAY	450	Gas Buster	1 DAY
	460	Certified Base Beam	1 DAY	470	Geronimo	1 DAY
	460	Water Tank	1 DAY	560	Csg. Elevators (3.5-4.5)	1 DAY
	480	Tubing/Casing Trailer	DAY	110	API 5k BOP	1 DAY
	500	Power Swivel Pack	DAY	510	Stripping Rubber	EA
	520	Wiper Rubber	EA	530	Rig Heater	1 DAY
	540	Casing Tongs (4.5-5.5)	DAY	550	Casing Slips (3.5-5.5)	DAY
	580	Swamper/Helper	HR	570	RU-truck	HR
	590	Calcium Chloride 2%	SX	600	Calcium Chloride 50LBS	SX

Time Record									
	Employee Signature	Employee Name	Start	Stop	Rig	Travel	Down	NPT	Total
Supervisor		David Solis	05:30 AM	05:30 PM	5	1 1/2	0	5 1/2	12
Operator		Abraham Villanueva	05:30 AM	05:30 PM	5	1 1/2	0	5 1/2	12
Derrickman		Jesus Medina	05:30 AM	05:30 PM	5	1 1/2	0	5 1/2	12
Floorhand		Gabriel Garcia	05:30 AM	05:30 PM	5	1 1/2	0	5 1/2	12
Floorhand		Victor Rivera	05:30 AM	05:30 PM	5	1 1/2	0	5 1/2	12
Other			00:00 AM	00:00 AM	0	0	0	0	
Other			00:00 AM	00:00 AM	0	0	0	0	
Other			00:00 AM	00:00 AM	0	0	0	0	
Total Hours (Hours Extended)					25	7 1/2		27 1/2	60

NOTES

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that APLUS Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Farmington, San Juan County, New Mexico.

Approved by

APLUS Representative

Date

Chavez,Edgar

Date



<b>Customer Name</b> Chevron	<b>Customer No.</b>	<b>Date</b> 11/22/2023	<b>Day of Week</b> Wednesday	<b>Rig No.</b> 4	<b>AFE or PO #</b>
<b>Well Name</b> UHRICH 11-17			<b>API</b> <a href="tel:50512323041">05-123-23041</a>		
<b>County/State</b> Weld/CO		<b>Field</b> DJ Basin	<b>Legal Description of Lease</b> 51/70 south .25, east .1 into		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Service and start equipment.
07:00 AM	07:30 AM	Check pressure on well. BH 0 psi. Check and test ground cable with OHM Meter
07:30 AM	08:00 AM	TIH, with 4 stands and picked up 4 joints from the ground end of tubing 373 ft.
08:00 AM	09:00 AM	Plug # 4 (SURFACE) Mix and Pump 116 sxs total, 116 sxs 8-5/8" , 15.8 ppg, 1.15 yield 133.4 cuft, 23.7 bbls slurry, Class G cement, mix f actor of 5.0 ph, 7.0 chloride level 0.0, 13.8 bbls mix water, water temp 65 degrees, from 373 ft to SURFACE, ETOC.
09:00 AM	09:30 AM	TOH, LD, 12 joints on the ground.
09:30 AM	10:00 AM	RD, work floor. ND, BOP. Installed 8-5/8" cap.
10:00 AM	11:00 AM	RD, pump and pulling unit, RD, hard and hydraulic lines.
11:00 AM	11:30 AM	Prep trailers and equipment for rig move.

☒ No Accident Reported

Charges and Time Record Listed on Next Page



Charges					
X		On-Turnkey	On-Turnkey with Additional Charges		Off-Turnkey
CHARGE	10	Scenario 1#A	EA	20	Scenario 1#B
	30	Scenario 2#A	EA	40	Scenario 2#B
	50	T&A Scenario	EA	101	Scenario 3#A
	201	Scenario 4	EA	60	Misc/Third Party
	70	Rig Rate	6 HR	80	Crew Travel Mileage
	90	Supervisor Rate	6 HR	100	Supervisor Travel Mileage
	120	Pump Charge	DAY	130	Cement Pump Charge
	140	Cement Squeeze	EA	150	Cement
	160	Drayage	MI	170	Wireline Operator on Location
	180	Operator Travel Mileage	MI	190	Wireline Rigger
	200	Wireline Unit Mileage	MI	210	2-7/8 CIBP
	220	3-1/2 CIBP	EA	240	5-1/2 CIBP
	230	4-1/2 CIBP	EA	330	RBUCBL Depth Charge
	250	7.0 CIBP	EA	260	2-7/8 CICR
	270	3-1/2 CICR	EA	280	4-1/2 CICR
	290	5-1/2 CICR	EA	300	7.0 CICR
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	370	Pack Off	EA	380	Tbg. Gire Shots
	390	Jet Cut Tubing/Casing	EA	400	Shock Sub/Cuts
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	440	Waste Pit	1 DAY	450	Gas Buster
	460	Certified Base Beam	1 DAY	470	Geronimo
	460	Water Tank	1 DAY	560	Csg. Elevators (3.5-4.5)
	480	Tubing/Casing Trailer	DAY	110	API 5k BOP
	500	Power Swivel Pack	DAY	510	Stripping Rubber
	520	Wiper Rubber	EA	530	Rig Heater
	540	Casing Tongs (4.5-5.5)	DAY	550	Casing Slips (3.5-5.5)
	580	Swamper/Helper	HR	570	RU-truck
	590	Calcium Chloride 2%	SX	600	Calcium Chloride 50LBS

Time Record									
	Employee Signature	Employee Name	Start	Stop	Rig	Travel	Down	NPT	Total
Supervisor		David Solis	05:30 AM	11:30 AM	5 1/2	1	0	0	6 1/2
Operator		Abraham Villanueva	05:30 AM	11:30 AM	5 1/2	1	0	0	6 1/2
Derrickman		Jesus Medina	05:30 AM	11:30 AM	5 1/2	1	0	0	6 1/2
Floorhand		Gabriel Garcia	05:30 AM	11:30 AM	5 1/2	1	0	0	6 1/2
Floorhand		Victor Rivera	05:30 AM	11:30 AM	5 1/2	1	0	0	6 1/2
Other			00:00 AM	00:00 AM	0	0	0	0	
Other			00:00 AM	00:00 AM	0	0	0	0	
Other			00:00 AM	00:00 AM	0	0	0	0	
Total Hours (Hours Extended)					27 1/2	5			32 1/2

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Approved by

Date

Chavez, Edgar

Date