

FORM  
INSPRev  
X/20State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/05/2024

Submitted Date:

03/06/2024

Document Number:

702502435

## FIELD INSPECTION FORM

 Loc ID 336392 Inspector Name: Burchett, Kirby On-Site Inspection  2A Doc Num:
**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10775

Name of Operator: KT RESOURCES LLC

Address: 3381 WESTBROOK LANE

City: HIGHLANDS State: CO Zip: 80129

**Findings:**

17 Number of Comments

5 Number of Corrective Actions

- 
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Baumgras, Dan	(307) 321-3299	Dan@KT-Res.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Gale, Tony	(303) 886-8733	tony@kt-res.com	
Adams, Karen	(303) 886-8733	adams@kt-res.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
232246	WELL	PR	08/01/2023	GW	103-09917	WRD UNIT 29-31	SI
439963	WELL	SI	10/01/2023	OW	103-12170	WRD FEDERAL 30-34D	SI

**General Comment:**

ECMC Inspection Report Summary

On Tuesday, 03/05/2024, Inspector Kirby Burchett, conducted a follow up field inspection at KT Resources LLC on the WRD Unit-62N96W 29NWSW pad, Location #336392, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Black Bear area with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702501143 on 4/11/23. The following Corrective Actions were observed and original due dates will remain on and unresolved CA's.

1. Gas meter calibration card not conspicuously posted. (Resolved)
2. Chemical tank label missing and/or illegible. (Resolved)
3. Chemical containment full of liquid. (Resolved)
4. Chemical containment wildlife protection inadequate. (Resolved)
5. Production tank not in use. (Unresolved)
6. Open end load lines. (Resolved)
7. Open cellar around 30-34D wellhead. (Resolved)
8. Stormwater BMPs not implemented or maintained. (Unresolved)

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issues were observed:

1. Oily waste on and around treater
2. Gas meter calibration out of date
3. Rain caps missing from pressure relief risers

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	CONTAINERS		
Comment:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<input type="text" value="(800) 288-0560 or 911"/>		
Corrective Action:	<input type="text"/>	Date:	<input type="text"/>

<b>Good Housekeeping:</b>			
Type	WEEDS		
Comment:	High volume of weeds from previous year. Oil and Gas Locations will be kept free of all Undesirable Plant Species.		
Corrective Action:		Date:	
Type	UNUSED EQUIPMENT		
Comment:	Production tank not in service		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	05/14/2023

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	
Crude Oil	Treater	<= 1 bbl	
Comment:	Oily waste on and around treater		
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.	Date:	03/21/2024

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Type: Horizontal Heater Treater	# 2	
Comment:	Reliefs missing rain caps	
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.	Date: 03/21/2024
Type: Bird Protectors	# 4	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 2	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 2	
Comment:	Gas meter calibrations out of compliance.	
Corrective Action:	Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.	Date: 03/21/2024
Type: Bradenhead	# 3	
Comment:	Intermediate casing on 30-34D	
Corrective Action:		Date:
Type: Ancillary equipment	# 5	
Comment:	Chemical tanks in containments	
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	STEEL AST		,
Comment:	Disconnected. Addressed under Good Housekeeping: Unused equipment				
Corrective Action:					Date:

<b>Paint</b>	
Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	HEATED STEEL AST		
Comment:					
Corrective Action:					Date:

<b>Paint</b>	
Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

<b>Venting:</b>			
Yes/No	NO		
Comment:			
Corrective Action:			Date:

<b>Flaring:</b>	
Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 232246 Type: WELL API Number: 103-09917 Status: PR Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

Facility ID: 439963 Type: WELL API Number: 103-12170 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gradient Terraces						
Ditches		Ditches				
Sediment Traps		Culverts				
				Material Handling And Spill Prevention		

Comment: Stormwater BMPs need implementation and maintenance.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.  
Provide proper BMPs to prevent sediment migration from location and lease road.

Date: 05/01/2023

Pits:  NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702502436	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6456323">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6456323</a>