

		29	

Locate
Well
CorrectlyFile in triplicate for Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADORECEIVED
OCT 23 1956OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL



AJJ	
DVR	
FJK	
WRS	
AH	
JJD	✓
FILE	

Field Huey Ranch Burr Company H. L. Hunt
County Morgan Address 700 Mercantile Bank Bldg., Dallas, Tex.
Lease G. E. Huey
Well No. 17 Sec. 29 Twp. 2N Rge. 56W Meridian 6 State or Pat. Pat.
Location 2261 Ft. (N) of South Line and 881 Ft. (E) of West line of 29 Elevation 4410.9 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed G. H. AllbrittonG. H. AllbrittonDate Oct. 15, 1956Title Field Supt.

The summary on this page is for the condition of the well as above date.

Commenced drilling Sept. 28, 19 56 Finished drilling Oct. 4, 19 56

OIL AND GAS SANDS OR ZONES

No. 1, from 5184' to 5200' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	32.75	Republic	107.93'	85	12	500
5-1/2	14	Lone Star	5268'	125	24	500

COMPLETION DATA

Total Depth 5269 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5269
Casing Perforations (prod. depth) from 5184' to 5188' ft. No. of holes 5 per ft., 20
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____

Shooting Record

Prod. began Oct. 14, 1956 19 104 Making 104 bbls./day of 39 A. P. I. Gravity Fluid on _____ Pump ☒
Tub. Pres. 25 lbs./sq. in. Csg. Pres. 25 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio 425 to 1 Choke. ☐
Length Stroke 54 in. Strokes per Min. 11 Diam. Pump 1 1/2" in.
B. S. & W. 2% Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 10-3-56 19 _____ Straight Hole Survey Yes Type Totco
_____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
Time Drilling Record Yes, 0 to T.D.
Core Analysis No Depth _____ to _____
_____ to _____

(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4392'		
Ft. Hays	4741		
Bentonite	5094		
"D" Sand	5184		
"J" Sand	5259		

No D.S.T. and no core analyses

(Continue on reverse side)