

		29	

Locate Well Correctly

File in triplicate on unpatented lands and in quadruplicate on state and school lands, with

OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

RECEIVED  
OCT 23 1956

OIL & GAS CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL



AJJ	
DVR	
FJK	
WRS	
AH	
JJD	✓
FILE	

Field Huey Ranch **Burr** Company H. L. Hunt  
 County Morgan Address 700 Mercantile Bank Bldg., Dallas, Tex.  
 Lease G. E. Huey  
 Well No. 17 Sec. 29 Twp. 2N Rge. 56W Meridian 6 State or Pat. Pat.

Location 2261 Ft. (N) of South Line and 881 Ft. (E) of West line of 29 Elevation 4410.9  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed G. H. Allbritton *G. H. Allbritton*

Date Oct. 15, 1956 Title Field Supt.

The summary on this page is for the condition of the well as above date.

Commenced drilling Sept. 28, 19 56 Finished drilling Oct. 4, 19 56

OIL AND GAS SANDS OR ZONES

No. 1, from 5184' to 5200' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	32.75	Republic	107.93'	85	12	500
5-1/2	14	Lone Star	5268'	125	24	500

COMPLETION DATA

Total Depth 5269 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5269  
 Casing Perforations (prod. depth) from 5184' to 5188' ft. No. of holes 5 per ft., 20  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_

Shooting Record

Prod. began Oct. 14, 1956 19 104 Making 104 bbls./day of 39 Pump   
 A. P. I. Gravity Fluid on \_\_\_\_\_ Choke   
 Tub. Pres. 25 lbs./sq. in. Csg. Pres. 25 lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio 425 to 1  
 Length Stroke 54 in. Strokes per Min. 11 Diam. Pump 1 1/2" in.  
 B. S. & W. 2% Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 10-3-56 19 \_\_\_\_\_ Straight Hole Survey Yes Type Totco  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record Yes, 0 to T.D. (Note—Any additional data can be shown on reverse side.)  
 Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4392'		No D.S.T. and no core analyses
Ft. Hays	4741		
Bentonite	5094		
"D" Sand	5184'		
"J" Sand	5259		