

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy



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FOR OFFICE USE			
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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Petex, Inc.	PHONE (417) 862-2177	5. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> METHANE <input type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER
ADDRESS 1111 S. Glenstone, #1-104, Springfield, MO 65807	2. DRILLING CONTRACTOR Gear Drilling Co.	6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> RECOMPLETION STARTED (DATE)
		7. FEDERAL/INDIAN OR STATE LEASE NO. n/a
		8. IF INDIAN, ALLOTTEE OR TRIBE NAME n/a

3. LOCATION OF WELL (Footages from section lines) At surface 330' fwl, 1650' fnl At top prod. interval reported below At total depth	4. ELEVATIONS KB 4463 GR 4453	9. WELL NAME AND NUMBER 1-32X Huey
WAS DIRECTIONAL SURVEY RUN? <input checked="" type="checkbox"/> YES <input type="checkbox"/> IF YES, ATTACH COPY		10. FIELD OR WILDCAT wildcat
		11. QTR. QTR. SEC. T. R. AND MERIDIAN NW SW NW 32-2N-56W

12. PERMIT NO. 05 - 087-7984	13. APINQ 05 - 087-7984	14. SPUD DATE 1/30/90	15. DATE TO REACHED 2/1/90	16. DATE COMPL. <input type="checkbox"/> D&A <input checked="" type="checkbox"/> READY TO PROD 3/11/90	17. COUNTY Morgan	18. STATE CO.
19. TOTAL DEPTH MD 5300 TVD	20. PLUG BACK TOTAL DEPTH MD 5280' TVD		21. DEPTH BRIDGE PLUG SET MD TVD			

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Washdown of P/A well - no log ran	23. WAS WELL CORED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Report)
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24. CASING & LINER RECORD (Report all strings set in well)								
SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
5-1/2"	14	7-7/8	surface	5298	-	75 sxs 50-50	50	4390

25. TUBING RECORD - Please Specify # of Strings								
SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2-7/8	5237							

26. PRODUCING INTERVALS							
FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)	
A) D-sand	5225	5231	5225 - 5227	3/8	10	open	
B)							
C)							
D)							

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)							
FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)	
A) D-sand	5225	5231	5225 - 5227	3/8	10	open	
B)							
C)							
D)							

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.										
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL								
5225-5227		acid 250 gal 7-1/2% HCL								
same		acid 250 gal 1% HCL								
same		acid 1500 gal enwar prepad, 300 gal pad 40# gel, 8000 gal 40# gel with 1/4 and 3/4 ppg 20/40 sand								

29. PRODUCTION - INTERVAL B										
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD	
3/22/90	4/8/90	24	→	7		15			pumping unit	
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS		
			→					SI		

30. PRODUCTION - INTERVAL B												
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD			
			→									
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS				
			→									

COMPLETE AND SIGN BACK PAGE



DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

[illegible]

### 31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

## 32. FORMATION (LOG) MARKERS.

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
D-Sand	5225	5231		D-Sand	5225

**34. CIRCLE ENCLOSED ATTACHMENTS:**

34. **CIRCLE ENCLOSED ATTACHMENTS:**
- |  |  |   |
|--|--|---|
| 1. MECHANICAL LOGS ( <i>1 full set req'd</i> ) | 3. WELLBORE SKETCH<br>( <i>See #27</i> ) | 6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT                             | 4. DST REPORT                            | 7. CORE ANALYSIS                                      |
|  | 5. DIRECTIONAL SURVEY                    | 8. OTHER:   |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

PRINT

TITLE

DATE \_\_\_\_\_

4-11-90