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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

JAN 31 1990



one copy for Patented Federal and Indian lands.
one in duplicate for State lands.

COLO. OIL & GAS CONS. COMM.

FOR OFFICE USE			
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR **MAREXCO** PHONE **405-340-6387**
ADDRESS **P.O. Box 706, Edmond, OK 73083**

2. DRILLING CONTRACTOR **GEAR DRILLING COMPANY** PHONE **623-4422**

3. LOCATION OF WELL (Footages from section lines)
At surface **1650' FNL & 330' FWL of NW/4**
At top prod. interval reported below
At total depth **same as above**

4. ELEVATIONS
KB **4463**
GR **4453**

5. TYPE OF WELL
 OIL GAS DRY
 INJECTION OTHER

6. TYPE OF COMPLETION COMMINGLED
 NEW WELL DEEPEN PLUG BACK
 MULTI-COMPLETE OTHER

7. FEDERAL OR STATE LEASE NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER
HUEY NO. 1-32

10. FIELD OR WILDCAT
Wildcat

11. QTR. QTR. SEC. T. R. AND MERIDIAN
NW SW NW 32-2N-56W

WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY

12. PERMIT NO.	13. API NO. 05	14. SPUD DATE 6/29/89	15. DATE TD REACHED 7/1/89	16. DATE COMPL. <input checked="" type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD 7/2/89	17. COUNTY Morgan	18. STATE CO.
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19. TOTAL DEPTH MD TVD	20. PLUG BACK TOTAL DEPTH MD TVD	21. DEPTH BRIDGE PLUG SET MD TVD
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22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH)
Neutron Density, Micro and Dual Induction

23. WAS WELL CORED? NO YES (SUBMIT ANALYSIS)
WAS DST RUN? NO YES (SUBMIT REPORT)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT
8-5/8"	24.#	12-1/4	surf.	98' KB		65	14.70	surface

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
NONE								

26. PRODUCING INTERVALS			27. PERFORATION RECORD			
FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A)						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
Dry Hole			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→					DA ✓	

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
'D' Sand	5225'	-----	Sandstone, fine to med. grained, good porosity and fluores. good cut, gas bubbles	<u>ELECTRIC LOG TOPS</u>	
				Niobrara	4420'
				Carlile	4828'
				Bentonite	5134'
				'D' Sand	5225'
				Huntsman Shale	5258'
				Total Depth	5300' (driller)
					5298' (loggers)
			DST NO. 1 5223' to 5238'		
			recovered: 4050' gas in pipe		
			80' gassy oil		
			120' oil cut mud		
			120' water		
			IHP 2864# FHP 2631#		
			IFP 55-88# FFP 111-122#		
			ISIP 631# FSIP 652#		

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

Cut off pipe, welded steel cap. P&A orders given 7/2/89 by Commission Representative

25 sack cement plug from 5225' to 5295'
 25 sack cement plug from 73' to 123'
 10 sack cement plug from surface to 30 feet.

34. CIRCLE ENCLOSED ATTACHMENTS:

5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

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|---------------------------------------|-----------------------|------------------|
| 1. MECHANICAL LOGS (1 full set req'd) | 3. DST REPORT | 6. CORE ANALYSIS |
| 2. GEOLOGIC REPORT | 4. DIRECTIONAL SURVEY | 7. OTHER: |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT GEORGE L. GEAR - president of Gear Drilling Company

SIGNED *George L. Gear* TITLE Agent for Marexco DATE 12/27/89