

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/26/2024

Submitted Date:

02/26/2024

Document Number:

702502419**FIELD INSPECTION FORM**Loc ID: 315725 Inspector Name: Burchett, Kirby On-Site Inspection: ☐ 2A Doc Num: **Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

15 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231459	WELL	PR	03/01/2021	GW	103-09129	GOVERNMENT 298-27-3	PR

**General Comment:****ECMC Inspection Report Summary**

On Monday, 02/26/2024, Inspector Kirby Burchett, conducted a follow up field inspection at TEP Rocky Mountain LLC on the Government 298-27-3 well, Location #315725, in Moffat County, Colorado.

This location is within or in close proximity to Parks and Wildlife (CPW) District, Black Bear and High Priority Habitat area with NSO and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702501960 on 10/16/23. The original due date will remain for all unresolved Corrective Actions.

While there on 10/16/23 the following compliance issues were observed.

1. Debris. (Unresolved)
2. Containment open to wildlife. (Unresolved)
3. No visible display of gas meter calibration. (Outside meter. Card is inside box)
4. Wellhead sign not displayed. (Unresolved)
5. Production tank missing required information. (Unresolved)
6. Separator within minimum setback to wellhead. (Before 1986, waived)
7. Production tank within minimum setback to separator and wellhead. (Unresolved) Date of manufacture – 2008. Tank is within minimum setback.

Refer to Inspection Photos for observed compliance issues.

While there during normal production operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**Overall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Production tank missing required information		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	10/27/2023
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead sign not displayed		
Corrective Action:	A permanent sign will be conspicuously located at the wellhead	Date:	11/16/2023

**Emergency Contact Number:**

Comment: 970-285-9377 or 911

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	DEBRIS		
Comment:	Wood blocks stacked at separator		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	10/24/2023
Type	OTHER		
Comment:	Chemical containment open to wildlife		
Corrective Action:	Install wildlife protection equipment.	Date:	10/27/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Ancillary equipment	# 1		corrective date
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Comment:	Chemical tank in containment		Date:	
Corrective Action:			Date:	
Type: Bradenhead	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Bird Protectors	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 1			
Comment:	Wellhead to separator - 29 feet. Well was before 1986. Exempt from minimum of 75 feet from wellhead.		Date:	
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:	Gas meter run outside. Calibration card inside box		Date:	
Corrective Action:			Date:	
Type: Deadman # & Marked	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Wellhead		Date:	
Corrective Action:			Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<100 BBLS	STEEL AST		,
Comment:	Below ground. Date of manufacture - 2008.				
Corrective Action:	Production tank and separator - 8 feet apart. Production tank and wellhead - 30 feet apart. Tank has been changed out since 1986 so falls under minimum setback requirement of 75 feet from the separator and the wellhead.				Date: 11/16/2023

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	90
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	231459	Type:	WELL	API Number:	103-09129	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	December 2023 Production Report								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		
		Ditches				
Berms						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403699023	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6443485">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6443485</a>
702502420	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6443480">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6443480</a>