

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/22/2024

Submitted Date:

02/25/2024

Document Number:

708301739**FIELD INSPECTION FORM**Loc ID 335397 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: 1058 COUNTY ROAD 215City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**10 Number of Comments1 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257701	WELL	PR	06/22/2000	GW	045-07592	GM 24-27	PR
273937	WELL	PR	03/02/2005	GW	045-10296	GM 524-27	PR
273938	WELL	PR	12/14/2012	GW	045-10297	GM 424-27	PR
273944	WELL	PR	03/13/2005	GW	045-10303	GM 324-27	PR
418557	WELL	PR	08/31/2011	GW	045-19729	ExxonMobil GM 323-27	PR
418558	WELL	PR	08/31/2011	GW	045-19730	ExxonMobil GM 23-27	PR
418559	WELL	PR	08/31/2011	GW	045-19731	ExxonMobil GM 523-27	PR
418569	WELL	PR	10/07/2011	GW	045-19737	ExxonMobil GM 513-27	PR
418570	WELL	PR	08/01/2011	GW	045-19738	ExxonMobil GM 422-27	PR
418573	WELL	PR	10/31/2011	GW	045-19740	ExxonMobil GM 13-27	PR
418574	WELL	PR	08/31/2011	GW	045-19741	ExxonMobil GM 333-27	PR
418575	WELL	PR	12/08/2011	GW	045-19742	ExxonMobil GM 423-27	PR
418579	WELL	PR	05/01/2012	GW	045-19744	ExxonMobil GM 413-27	PR
418580	WELL	PR	08/29/2011	GW	045-19745	ExxonMobil GM 512-27	PR
418581	WELL	PR	12/08/2011	GW	045-19746	ExxonMobil GM 412-27	PR
418582	WELL	PR	08/31/2011	GW	045-19747	ExxonMobil GM 312-27	PR
418583	WELL	PR	08/20/2011	GW	045-19748	ExxonMobil GM 313-27	PR

**General Comment:**

#### COGCC Inspection Report Summary

On 2/22/2024 at approximately 11:00, Compliance Inspector Matthew Morris conducted a follow-up inspection inspection at TEP ROCKY MOUNTAIN LLC, Mobil/GM 24-27 at Location ID #335397 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

1) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

**Location**Overall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970) 285-9377

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

**Equipment:**

Type: Horizontal Heated Separator	# 17		corrective date
Comment:			
Corrective Action:		Date:	

Type: Horizontal Heater Treater	# 2		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 11		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 17		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 17		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 17		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	300 BBLs			,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	257701	Type:	WELL	API Number:	045-07592	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	273937	Type:	WELL	API Number:	045-10296	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	273938	Type:	WELL	API Number:	045-10297	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	273944	Type:	WELL	API Number:	045-10303	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	418557	Type:	WELL	API Number:	045-19729	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	418558	Type:	WELL	API Number:	045-19730	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	418559	Type:	WELL	API Number:	045-19731	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	418569	Type:	WELL	API Number:	045-19737	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:									
Corrective Action:						Date:			

Facility ID:	418570	Type:	WELL	API Number:	045-19738	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	418573	Type:	WELL	API Number:	045-19740	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	418574	Type:	WELL	API Number:	045-19741	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	418575	Type:	WELL	API Number:	045-19742	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	418579	Type:	WELL	API Number:	045-19744	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	418580	Type:	WELL	API Number:	045-19745	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	418581	Type:	WELL	API Number:	045-19746	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	418582	Type:	WELL	API Number:	045-19747	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:									
Corrective Action:						Date:			

Facility ID:	418583	Type:	WELL	API Number:	045-19748	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:			
Corrective Action:		Date:	

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Compaction				
		Ditches				
		Gravel				
Other	Fail					Insufficient tracking BMPs
Compaction	Fail					Lack of stabilization
Ditches						
Gravel	Fail					Insufficient gravel
		Culverts				

Comment: Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 03/11/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403697657	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6442012">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6442012</a>
708301740	Photo Log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6442008">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6442008</a>