

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/22/2024

Submitted Date:

02/25/2024

Document Number:

708301737

FIELD INSPECTION FORM

Loc ID 323789 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 9 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210810	WELL	PR	06/22/1998	CBM	045-06568	MOBIL MV-29-27	PR
418043	WELL	PR	04/16/2011	GW	045-19659	ExxonMobil GM 433-27	PR
418044	WELL	PR	04/16/2011	GW	045-19660	ExxonMobil GM 23-26	PR
418045	WELL	PR	10/01/2022	GW	045-19661	ExxonMobil GM 313-26	PR
418046	WELL	PR	10/01/2011	GW	045-19662	ExxonMobil GM 14-26	PR
418047	WELL	PR	11/12/2011	GW	045-19663	ExxonMobil GM 514-26	PR
418048	WELL	PR	01/17/2012	GW	045-19664	ExxonMobil GM 443-27	PR
418049	WELL	PR	03/01/2022	GW	045-19665	ExxonMobil GM 44-27	PR
418050	WELL	PR	04/16/2011	GW	045-19666	ExxonMobil GM 343-27	PR
418051	WELL	PR	10/30/2011	GW	045-19667	ExxonMobil GM 444-27	PR
418052	WELL	PR	09/21/2011	GW	045-19668	ExxonMobil GM 314-26	PR
418053	WELL	PR	10/18/2011	GW	045-19669	ExxonMobil GM 344-27	PR
418054	WELL	PR	09/21/2011	GW	045-19670	ExxonMobil GM 533-27	PR
418055	WELL	PR	04/16/2011	GW	045-19671	ExxonMobil GM 323-26	PR
418056	WELL	PR	10/01/2011	GW	045-19672	ExxonMobil GM 423-26	PR
418057	WELL	PR	12/01/2019	GW	045-19673	ExxonMobil GM 414-26	PR
418058	WELL	PR	06/17/2011	GW	045-19674	ExxonMobil GM 13-26	PR
418374	WELL	PR	09/21/2011	GW	045-19695	ExxonMobil GM 544-27	PR

General Comment:

COGCC Inspection Report Summary

On 2/22/2024 at approximately 10:50, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, ExxonMobil/MV 29-27 at Location ID #323789 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Type: Plunger Lift	# 18		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 12		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 18		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 18		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 18		

Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment: Chemical tanks			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
--------	----	--	--

Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	210810	Type:	WELL	API Number:	045-06568	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:					Date:				
Facility ID:	418043	Type:	WELL	API Number:	045-19659	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:					Date:				
Facility ID:	418044	Type:	WELL	API Number:	045-19660	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:					Date:				
Facility ID:	418045	Type:	WELL	API Number:	045-19661	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:					Date:				
Facility ID:	418046	Type:	WELL	API Number:	045-19662	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:					Date:				
Facility ID:	418047	Type:	WELL	API Number:	045-19663	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:					Date:				
Facility ID:	418048	Type:	WELL	API Number:	045-19664	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:					Date:				
Facility ID:	418049	Type:	WELL	API Number:	045-19665	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:					Date:				

Facility ID:	<u>418050</u>	Type:	<u>WELL</u>	API Number:	<u>045-19666</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<u>Producing Well</u>									
Comment:									
Corrective Action:							Date:		
Facility ID:	<u>418051</u>	Type:	<u>WELL</u>	API Number:	<u>045-19667</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<u>Producing Well</u>									
Comment:									
Corrective Action:							Date:		
Facility ID:	<u>418052</u>	Type:	<u>WELL</u>	API Number:	<u>045-19668</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<u>Producing Well</u>									
Comment:									
Corrective Action:							Date:		
Facility ID:	<u>418053</u>	Type:	<u>WELL</u>	API Number:	<u>045-19669</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<u>Producing Well</u>									
Comment:									
Corrective Action:							Date:		
Facility ID:	<u>418054</u>	Type:	<u>WELL</u>	API Number:	<u>045-19670</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<u>Producing Well</u>									
Comment:									
Corrective Action:							Date:		
Facility ID:	<u>418055</u>	Type:	<u>WELL</u>	API Number:	<u>045-19671</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<u>Producing Well</u>									
Comment:									
Corrective Action:							Date:		
Facility ID:	<u>418056</u>	Type:	<u>WELL</u>	API Number:	<u>045-19672</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<u>Producing Well</u>									
Comment:									
Corrective Action:							Date:		
Facility ID:	<u>418057</u>	Type:	<u>WELL</u>	API Number:	<u>045-19673</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<u>Producing Well</u>									
Comment:									
Corrective Action:							Date:		

Facility ID: 418058 Type: WELL API Number: 045-19674 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Facility ID: 418374 Type: WELL API Number: 045-19695 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					Lack od stabilization
		Culverts				
Ditches						
Berms						
		Compaction				
Gravel	Fail					Insufficient gravel
		Gravel				
Other	Fail					Insufficient tracking BMPs
		Ditches				
				Material Handling And Spill Prevention		Chemical tanks in secondary containment

Comment: [Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.](#)

Corrective Action: **1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.**

Date: 03/11/2024

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403697656	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6442011
708301738	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6442007