

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/22/2024

Submitted Date:

02/24/2024

Document Number:

708301727**FIELD INSPECTION FORM**

Loc ID 323787	Inspector Name: Morris, Matthew	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	<b>Status Summary:</b>  <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED  <b>Findings:</b>  13 Number of Comments 4 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
<b>Operator Information:</b>  OGCC Operator Number: <u>96850</u>  Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u>  Address: <u>1058 COUNTY ROAD 215</u>  City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>				<b>ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE</b>

**Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210806	WELL	PR	02/09/1988	GW	045-06564	FEDERAL MV 10 23	PR
421967	WELL	PR	04/01/2012	GW	045-20464	ExxonMobil GM 512-23	PR
421971	WELL	PR	02/22/2012	GW	045-20465	ExxonMobil GM 433-22	PR
421972	WELL	PR	02/28/2012	GW	045-20466	ExxonMobil GM 422-23	PR
421973	WELL	PR	03/01/2012	GW	045-20467	ExxonMobil GM 333-22	PR
421977	WELL	PR	02/29/2012	GW	045-20468	ExxonMobil GM 533-23	PR
421983	WELL	PR	02/28/2012	GW	045-20469	ExxonMobil GM 322-23	PR
421984	WELL	PR	03/01/2012	GW	045-20470	ExxonMobil GM 343-22	PR
421985	WELL	PR	02/22/2012	GW	045-20471	ExxonMobil GM 313-23	PR
421987	WELL	PR	02/22/2012	GW	045-20472	ExxonMobil GM 412-23	PR
421988	WELL	PR	04/01/2012	GW	045-20473	ExxonMobil GM 12-23	PR
421989	WELL	PR	05/01/2012	GW	045-20474	ExxonMobil GM 13-23	PR
421990	WELL	PR	02/22/2012	GW	045-20475	ExxonMobil GM 323-23	PR
422000	WELL	PR	02/22/2012	GW	045-20476	ExxonMobil GM 423-23	PR
422006	WELL	PR	03/01/2012	GW	045-20477	ExxonMobil GM 312-23	PR
422010	WELL	PR	02/28/2012	GW	045-20478	ExxonMobil GM 34-23	PR
422011	WELL	PR	03/02/2012	GW	045-20479	ExxonMobil GM 22-23	PR
422022	WELL	PR	05/01/2012	GW	045-20480	ExxonMobil GM 23-23	PR
422024	WELL	PR	09/01/2022	GW	045-20481	ExxonMobil GM 513-23	PR
422025	WELL	PR	03/01/2012	GW	045-20482	ExxonMobil GM 522-23	PR
422026	WELL	PR	02/29/2012	GW	045-20483	ExxonMobil GM 334-23	PR

**General Comment:**

COGCC Inspection Report Summary

On 2/22/2024 at approximately 10:10, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, ExxonMobil/MV 10-23 at Location ID #323787 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Open-ended load lines on all tanks in battery
- 2) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

**Location**Overall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970) 285-9377

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

**Equipment:**

Type: Bradenhead	# 20		corrective date
Comment:			
Corrective Action:		Date:	

Type: Horizontal Heater Treater	# 4		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 20		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 4		
Comment:	Chemical tanks		
Corrective Action:			Date:
Type: Plunger Lift	# 20		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 15		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 20		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	500 BBLs	STEEL AST		,	
Comment:	Open-ended load line on tank.					
Corrective Action:	Secure load line to comply with Rule 608.e.					Date: 02/29/2024

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:
Contents	#	Capacity	Type	Tank ID
PRODUCED WATER	1	400 BBLs	STEEL AST	
Comment: <a href="#">Open-ended load line on tank.</a>				
Corrective Action: <a href="#">Secure load line to comply with Rule 608.e.</a>				Date: <a href="#">02/29/2024</a>

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:
Contents	#	Capacity	Type	Tank ID
CONDENSATE	2	400 BBLs	STEEL AST	
Comment: <a href="#">Open-ended load line on tanks.</a>				
Corrective Action: <a href="#">Secure load lines to comply with Rule 608.e.</a>				Date: <a href="#">02/29/2024</a>

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	

Corrective Action:		Date:	
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Inspected Facilities									
Facility ID:	210806	Type:	WELL	API Number:	045-06564	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	421967	Type:	WELL	API Number:	045-20464	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	421971	Type:	WELL	API Number:	045-20465	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	421972	Type:	WELL	API Number:	045-20466	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	421973	Type:	WELL	API Number:	045-20467	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	421977	Type:	WELL	API Number:	045-20468	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	421983	Type:	WELL	API Number:	045-20469	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	421984	Type:	WELL	API Number:	045-20470	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:									
Corrective Action:						Date:			

Facility ID:	421985	Type:	WELL	API Number:	045-20471	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	421987	Type:	WELL	API Number:	045-20472	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	421988	Type:	WELL	API Number:	045-20473	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	421989	Type:	WELL	API Number:	045-20474	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	421990	Type:	WELL	API Number:	045-20475	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	422000	Type:	WELL	API Number:	045-20476	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	422006	Type:	WELL	API Number:	045-20477	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	422010	Type:	WELL	API Number:	045-20478	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:									
Corrective Action:						Date:			



Facility ID: 422011    Type: WELL    API Number: 045-20479    Status: PR    Insp. Status: PR

Producing Well

Comment:			
Corrective Action:		Date:	

Facility ID: 422022    Type: WELL    API Number: 045-20480    Status: PR    Insp. Status: PR

Producing Well

Comment:			
Corrective Action:		Date:	

Facility ID: 422024    Type: WELL    API Number: 045-20481    Status: PR    Insp. Status: PR

Producing Well

Comment:			
Corrective Action:		Date:	

Facility ID: 422025    Type: WELL    API Number: 045-20482    Status: PR    Insp. Status: PR

Producing Well

Comment:			
Corrective Action:		Date:	

Facility ID: 422026    Type: WELL    API Number: 045-20483    Status: PR    Insp. Status: PR

Producing Well

Comment:			
Corrective Action:		Date:	

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				
Other	Fail					Insufficient erosion control
		Ditches				
Compaction						
Gravel						
Berms						
		Culverts				
				Material Handling And Spill Prevention		Chemical tanks in secondary containment
		Compaction				

Comment: [Insufficient erosion control; rill erosion from location surface onto lease road north of tank battery.](#)

Corrective Action: [1002.f.\(2\): Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.](#)

Date: 03/25/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403697623	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6441803">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6441803</a>
708301728	Photo Log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6441800">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6441800</a>