

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/21/2024

Submitted Date:

02/23/2024

Document Number:

702502413**FIELD INSPECTION FORM**Loc ID 313297 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10673Name of Operator: GADECO LLCAddress: 7535 EAST HAMPDEN AVE STE 400City: DENVER State: CO Zip: 80231**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**18 Number of Comments8 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Green, Trent	(303) 850-7490	trent@gfccap.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
285002	WELL	PR	05/01/2022	OW	081-07314	HIAWATHA STATE 2-36	PR

**General Comment:****ECMC Inspection Report Summary**

On Wednesday, 02/21/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Gadeco LLC on the Hiawatha State 2-36 well, Location #313297, in Moffat County, Colorado.

This location is within or in close proximity to Parks and Wildlife (CPW) District and High Priority Habitat area with NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702501676 on 7/26/23 and Insp. #702501917 on 9/26/23. Several Corrective Actions have not been resolved and original due dates will remain.

1. Random debris. (Due date remains 8/3/23)
2. Incomplete weed spraying. (Winter resolved)
3. Several spills and areas with stained soil. (Due date remains 8/1/23)
4. Equipment open to wildlife. (Due date remains 8/6/23)
5. Unmarked anchor. (Due date remains 8/11/23)
6. Insufficient tank labeling. (Due date remains 8/6/23)
7. Chemical containers unlabeled. (Due date remains 8/6/23)
8. No visible sign of Bradenhead access. (Resolved)
9. Open end load lines. (Resolved)

Refer to Inspection Photos for observed compliance issues.

While there during normal production operations the following compliance issue was observed:

1. Unidentified lube oil tank on stand.
2. Lube tank not in spill containment.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**Overall Good: ☐

<b>Signs/Marker:</b>			
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Tank labels missing required information		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	08/06/2023
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Lube tank lacking identification		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.	Date:	03/03/2024

Emergency Contact Number:

Comment: 303-281-9948 or 911

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	08/03/2023

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	
Crude Oil	Valve	<= 1 bbl	
Comment:	Enardo valves on top of tanks covered with oily waste. Leaking?		
Corrective Action:	Clean up and properly dispose of waste.		Date: 08/11/2023

Crude Oil	Tank	<= 1 bbl		
Comment:	Oily waste and stained soils in and around tank battery			
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.			Date: 08/11/2023
Crude Oil	Pump Jack	<= 1 bbl		
Comment:	Leaking equipment and stained soil			
Corrective Action:	Repair and clean up equipment. Remove and properly dispose of oily waste and stained soils			Date: 08/11/2023

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Equipment:</b>				corrective date
Type: Compressor	# 1			
Comment:	Installed exhaust protection inadequate			
Corrective Action:	All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.			Date: 08/06/2023
Type: Ancillary equipment	# 4			
Comment:	Engine oil tank on stand inside earth berm Oil tank on stand lacking containment 2 chemical tanks on containment			
Corrective Action:				Date:
Type: Bird Protectors	# 5			
Comment:				
Corrective Action:				Date:
Type: Deadman # & Marked	# 1			
Comment:	Unmarked anchor			
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.			Date: 08/11/2023
Type: Horizontal Heated Separator	# 1			
Comment:				
Corrective Action:				Date:
Type: Emission Control Device	# 1			
Comment:				
Corrective Action:				Date:
Type: Pump Jack	# 1			
Comment:				
Corrective Action:				Date:
Type: Bradenhead	# 1			
Comment:				
Corrective Action:				Date:
Type: Gas Meter Run	# 1			
Comment:				

Corrective Action:		Date:	
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**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLs	STEEL AST		,

Comment:	
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Corrective Action:		Date:	
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**Paint**

Condition	Adequate
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Other (Content)	
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Other (Capacity)	
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Other (Type)	
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**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			

Comment:	Unlined
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Corrective Action:		Date:	
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Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	HEATED STEEL AST		,

Comment:	
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Corrective Action:		Date:	
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**Paint**

Condition	Adequate
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Other (Content)	
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Other (Capacity)	
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Other (Type)	
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**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			

Comment:	Unlined
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Corrective Action:		Date:	
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Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	HEATED STEEL AST		,

Comment:	
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Corrective Action:		Date:	
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**Paint**

Condition	Adequate
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Other (Content)	
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Other (Capacity)	
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Other (Type)	
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**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:	Unlined				
Corrective Action:					Date:
<b><u>Venting:</u></b>					
Yes/No	NO				
Comment:					
Corrective Action:				Date:	
<b><u>Flaring:</u></b>					
Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities									
Facility ID:	285002	Type:	WELL	API Number:	081-07314	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	December 2023 Production Report								
Corrective Action:				Date:					

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment:		Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.				
Corrective Action:						Date: _____
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403697339	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6441042">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6441042</a>
702502414	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6441041">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6441041</a>