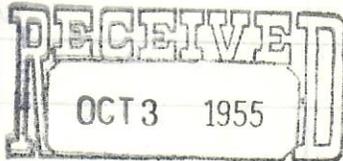


6		12	

Locate Well Correctly



File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

Field VENIA WEST Company THE MINERAK COMPANY, LTD.
 County WASHINGTON Address 318 PATTERSON BLDG., DENVER, COLO.
 Lease MINKLER
 Well No. 3 Sec. 12 Twp. 2N Rge. 5W Meridian 6TH State or Pat. PAT.
 Location 1971 Ft. (S) of N Line and 660 Ft. (W) of W line of Sec. Elevation 4526 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
 Title M. K. ARBUCKLE
PRODUCTION SUPT.

Date SEPTEMBER 29, 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling SEPTEMBER 1, 19 55 Finished drilling SEPTEMBER 10, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from 4811 to 4818 No. 4, from _____ to _____
 No. 2, from 4848 to 4855 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>8 5/8</u>	<u>29</u>	<u>SPRAL WELD</u>	<u>132</u>	<u>90</u>	<u>24</u>	
<u>5 1/2</u>	<u>15.50</u>	<u>SEAMLESS</u>	<u>4850.5</u>	<u>100</u>	<u>72</u>	

COMPLETION DATA

Total Depth 4855 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4855
 Casing Perforations (prod. depth) from 4815 to 4820 ft. No. of holes 22 BULLETS
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began SEPT. 26 19 55. Making 100 bbls./day of 40 A. P. I. Gravity Fluid on 30/64 Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio 450 Choke.
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log YES Date 9/10 19 55 Straight Hole Survey YES Type TOTCO
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record _____
 Core Analysis YES Depth 4728 to 4764 (Note—Any additional data can be shown on reverse side.)
4805 to 4855 GAMMA RAY

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>NIORARA</u>	<u>3916</u>		
<u>TINPAS</u>	<u>4253</u>	<u>4306</u>	
<u>GREENHORN</u>	<u>4410</u>	<u>4468</u>	
<u>BENTONITE</u>	<u>4636</u>		
<u>"D"</u>	<u>4726</u>	<u>4766</u>	
<u>"J"</u>	<u>4800</u>	<u>4855</u>	

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>

(Continue on reverse side)

Producer ✓