

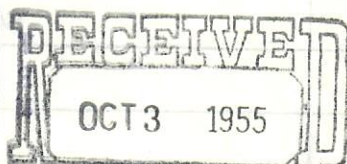
6			
	12		

Locate
Well
Correctly

00599685

File in _____ locate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field KENIA WEST Company THE KINKLER COMPANY, LTD.
County WASHINGTON Address 318 PATTERSON BLDG., DENVER, COLO.
Lease KINKLER
Well No. 3 Sec. 12 Twp. 2N Rge. 5W Meridian 6TH State or Pat. PAT.
Location 1971 (N) Ft. (S) of N Line and 660 (E) Ft. (W) of W line of Sec. Elevation 4526 MS
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

M. K. ARBUCKLE
PRODUCTION SUPT.Date SEPTEMBER 29, 1955

Title _____

The summary on this page is for the condition of the well as above date.

Commenced drilling SEPTEMBER 1, 19 55 Finished drilling SEPTEMBER 10, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from 4811 to 4818 No. 4, from _____ to _____
No. 2, from 4848 to 4855 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>8 5/8</u>	<u>29</u>	<u>SPRIGAL WELD</u>	<u>132</u>	<u>90</u>	<u>24</u>	
<u>5 1/2</u>	<u>15.50</u>	<u>SEAMLESS</u>	<u>4854.5</u>	<u>100</u>	<u>72</u>	

COMPLETION DATA

Total Depth 4855 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4855
Casing Perforations (prod. depth) from 4815 to 4820 ft. No. of holes 22 BULLETS
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began SEPT. 26 19 55. Making 100 bbls./day of 40. A. P. I. Gravity Fluid on 30/60 Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio 450 Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log YES Date 9/10 19 55 Straight Hole Survey YES Type TOTCO
Date _____ 19 _____ Other Types of Hole Survey _____ Type _____

Time Drilling Record _____

Core Analysis YES Depth 4728 to 4764
4805 to 4855

(Note—Any additional data can be shown on reverse side.)
GAMMA RAY

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>NIOBRARA</u>	<u>3916</u>		
<u>TINPAS</u>	<u>4253</u>	<u>4306</u>	
<u>GREENHORN</u>	<u>4410</u>	<u>4468</u>	
<u>BENTONITE</u>	<u>4636</u>		
<u>"D"</u>	<u>4726</u>	<u>4766</u>	
<u>"J"</u>	<u>4800</u>	<u>4855</u>	

<u>AJJ</u>	
<u>DVR</u>	
<u>FJK</u>	
<u>OPS</u>	
<u>HMM</u>	
<u>AH</u>	
<u>JJD</u>	<input checked="" type="checkbox"/>

(Continue on reverse side)

Producer