

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/22/2024

Submitted Date:

02/22/2024

Document Number:

699505511**FIELD INSPECTION FORM**Loc ID 318615 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1700 LINCOLN ST STE 4550City: DENVER State: CO Zip: 80203**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**13 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Graber, Nikki		nikki.graber@state.co.us	
Canfield, Chris		chris.canfield@state.co.us	
Silver, Randy		randy.silver@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
Brown, Kari		kari.oakman@state.co.us	
, KPK		cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241728	WELL	PR	08/01/2023	GW	123-09517	KLEIN (LANYARD EXTENSION) 24-8	PR

General Comment:[This inspection is for a flowline that had ruptured on location.](#)

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Capacity sign for buried vault is faded and unreadable.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	03/22/2024
Type	OTHER		
Comment:	Placards on tanks need to be replaced.		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	03/22/2024
Type	OTHER		
Comment:	According to COGCC data well shows no reportinf of natural gas being sold. At time of inspection KPK employee informed me that they operate the well a couple of days a month. Employee also informed me that wellhead had approx. 600 PSI on well		
Corrective Action:	Measure gas per Rule 430.	Date:	03/22/2024
Type	WEEDS		
Comment:	weeds unmanaged near wellhead see pictures		
Corrective Action:	Comply with rule 606	Date:	02/29/2024

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	fabricated fencing		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Plunger automation		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	plumbed to surface		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			

Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1		BV CONCRETE		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	shares containment with oil tank			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	OTHER	STEEL AST		,
Comment:	210 BBL				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 241728 Type: WELL API Number: 123-09517 Status: PR Insp. Status: PR**Producing Well**Comment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 03/24/2023 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
ECMC Inspection Report Summary On 2/22/24 I, Inspector Justin Medina conducted an on-site inspection at: Well Name- Klein (Lanyard Extension) 24-8 Company Name- KPK API- 05-123-09517 In Weld County Colorado. While there, I observed SI well This is a follow up inspection from call from land owner about explosion/flowline issue. During this inspection the following possible compliance issues were observed: Weeds. Rule 606. 2/29/24 Placards. Rule 605.e. 3/22/24 Volume of tank BV. Rule 605.h. 3/22/24 Measure gas. Rule 430. 3/22/24 A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with ECMC rules. At time of inspection weather conditions were cloudy, calm, rain/snow. This is a summary of inspection report.	medinaj	02/22/2024

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403695934	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6439435
699505512	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6439427