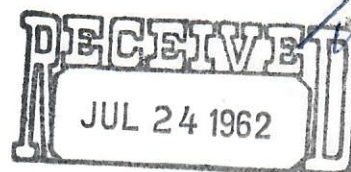


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

00054482

## WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Xenia North Operator Patrick A. Doheny  
County Washington Address 136 El Camino  
City Beverly Hills State California  
Lease Name Roedemeister Well No. 1 Derrick Floor Elevation 4527 KB  
Location C NE NE Section 13 Township 2N Range 54W Meridian 6th  
660 feet from N Section line and 660 feet from E Section Line  
Nor S Nor W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐Number of producing wells on this lease including this well: Oil 0; Gas 0Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 12, 1962Signed G. W. Reed  
Title Agent

The summary on this page is for the condition of the well as above date.

Commenced drilling June 15, 1962 Finished drilling June 20, 1962

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24		102	80			

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		
		From	To	
				AJJ
				DVR
				WRS
				HHM
				JAM
				FJP
				JJD
				FILE
TOTAL DEPTH <u>4915</u>		PLUG BACK DEPTH		

Oil Productive Zone: From - To - Gas Productive Zone: From - To -  
Electric or other Logs run E log 150' - 4915 Date 6-20-62, 1962  
Was well cored? Yes Has well sign been properly posted? No

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

## DATA ON TEST

Test Commenced A.M. or P.M. 1962 Test Completed A.M. or P.M. 1962

For Flowing Well:

Flowing Press. on Csg.        lbs./sq.in.Flowing Press. on Tbg.        lbs./sq.in.Size Tbg.        in. No. feet run       Size Choke        in.Shut-in Pressure       

For Pumping Well:

Length of stroke used        inches.Number of strokes per minute       Diam. of working barrel        inchesSize Tbg.        in. No. feet run       Depth of Pump        feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day        API Gravity         
Gas Vol.        Mcf/Day; Gas-Oil Ratio        Cf/Bbl. of oil  
B.S. & W.        %; Gas Gravity        (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS	
Formation Tops		Sample Tops	E Log	Datum
Niobrara			3925	± 602
Ft. Hays			4276	± 251
Carlisle			4331	± 196
Greenhorn			4422	± 105
'D' Sand		4745	4751	- 224
'J' Sand		4824	4828	- 301
Total Depth		4915	4915	- 388
Core No. 1				
From 4816' to 4866'				recovered 50'
4866-4875				Shale and some sand, fine grain, hard, tight, no show
90				Shale dark gray
4890-4900				Shale and sand fine grain, medium hard, poor visible p & p, clay filled, no show
15				Sand, fine grain, gray, poor visible p & p, medium clay filled, no show
Circ 60"				Same as above
Drill Stem Test No. 1				
The test was between packers set at 4838 feet and 4852 feet with the total depth being 4915 feet. The tool was opened and allowed to remain for 40 minutes then the upper packer was released. There was no blow at the surface during this period. All evidence indicated the test tool was functioning properly so the packer was reseated and the tool reopened. It was allowed to remain open an additional 50 minutes then pulled out of the hole.				
The pipe recovery was 6 feet of drilling mud with no show of gas, oil, or water. The flow pressures were zero. There was no shut in pressure recorded.				
The minimum pressure recorded below the lower packer was 1840 psi which indicated there was no leakage that had taken place around the packer.				