

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

MAR 29 1974



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APPLICATION

OIL & GAS CON. COMM. LEASE DESIGNATION AND SERIAL NO.

FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

7. UNIT AGREEMENT NAME

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

8. FARM OR LEASE NAME

2. NAME OF OPERATOR

MARLIN OIL COMPANY - W. W. FERRIS

PHONE NO.
222-1142

9. WELL NO.

3. ADDRESS OF OPERATOR

870 Denver Club Building, Denver, Colorado 80202

#1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1989' FNL & 2064' FWL of Section 13

10. FIELD AND POOL, OR WILDCAT

W. C.

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREACSE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 13-T2N-R54W

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

9 miles west and 3 miles south of Akron, Colorado

12. COUNTY

Washington

13. STATE

Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

1989'

16. NO. OF ACRES IN LEASE*

320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.19. PROPOSED DEPTH
5000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4503.8 GR (Plat enclosed)

22. APPROX. DATE WORK WILL START

4/21/74

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	125'	100 sacks
7-7/8"	5-1/2"	14#	5000'	150 sacks

* DESCRIBE LEASE

Township 2 North, Range 54 West, 6th P.M.
Section 13: C SE $\frac{1}{4}$ NW $\frac{1}{4}$

Blanket Bond - Marlin Oil Company

200,000

DVR	
FJP	
HMM	
JAM	✓
JJD	✓

Super for found

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

Tom Dwyer

TITLE

Operator

DATE

3/27/74

(This space for Federal or State Office use)

PERMIT NO.

74-182

APPROVAL DATE

DIRECTOR

APPROVED BY

Dr. Rogers

TITLE

OIL & GAS CON. COMM.

DATE

MAR 29 1974

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 121 8857

See Instructions On Reverse Side

correction